Financial Statements and Supplemental Schedules and Required Supplementary Information

June 30, 2020 and 2019

(With Independent Auditors' Report Thereon)



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The Board of Directors Massachusetts Water Resources Authority Boston, Massachusetts

Report on the Financial Statements

We have audited the accompanying statements of net position of the Massachusetts Water Resources Authority (the Authority) as of June 30, 2020 and 2019, and the related statements of revenues, expenses, and changes in net position and cash flows for the years then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



The Board of Directors
Massachusetts Water Resources Authority

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Authority as of June 30, 2020 and 2019, and the changes in financial position and cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis (located on pages 4 through 11) and certain pension and other post-employment benefits information (located on pages 53 through 56) be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary and Other Information

Our audit was conducted for the purpose of forming an opinion on the Authority's financial statements. The schedule of Accounts Established by the General Revenue Bond Resolution, Combining Statements of Net Position and Combining Statements of Revenues, Expenses, and Changes in Net Position (Supplemental Schedules) are presented for purposes of additional analysis and are not a required part of the basic financial statements. The Supplemental Schedules are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the Supplemental Schedules are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated August 28, 2020 on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Authority's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control over financial reporting and compliance.

CliftonLarsonAllen LLP

Clifton Larson Allen LLP

Boston, Massachusetts August 28, 2020

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2020 and 2019

(Unaudited)

This section of the Authority's annual financial report presents our discussion and analysis of the Authority's financial performance during the fiscal years ended June 30, 2020 and 2019. Please read it in conjunction with the Authority's financial statements, which immediately follow this section.

Financial Highlights - Fiscal Year 2020

The fiscal year 2020 customer service revenues were approximately \$773.2 million. Of this amount, rate revenues represent approximately 98.4%, or \$760.9 million, and were \$21.8 million higher than fiscal year 2019. This was due to an increase in assessments.

Total operating expenses, excluding depreciation, were approximately \$293.6 million in fiscal year 2020. The 3.8% decrease in total operating expenses over fiscal year 2019 is the result of decreases in pension expense of \$7.5 million, OPEB expense of \$7.0 million, utilities expense of \$1.3 million, maintenance expense of \$1.0 million, other materials expense of \$1.3 million and reimbursements to the Commonwealth of \$1.3 million. These decreases were offset by increases in personnel costs of \$4.7 million and Harbor Energy Electric Company (HEEC) capacity and O & M charges of \$3.2 million.

Net nonoperating expenses decreased \$13.8 million, or 8.2%, primarily due to a \$23.3 million reduction in interest expense offset by a \$9.6 million decrease in investment income. Interest expense decreased due to a combination of principal repayments and refunding/defeasance of outstanding debt. Interest income decreased due to a decrease in the unrealized gain on investments (\$5.6 million) and a decrease in actual interest earned on investments (\$4.0 million). This was due to a large volume of investments that were called and/or matured (\$190 million) and reinvested in securities with lower yields.

Total assets at June 30, 2020 were approximately \$7.2 billion, a \$238.6 million, or 3.2%, decrease over total assets at June 30, 2019.

During fiscal year 2020, the Authority issued General Revenue Bonds (Federally Taxable), 2019 Series E for \$50.0 million, General Revenue Refunding Bonds (Federally Taxable), 2019 Series F for \$547.8 million and General Revenue Refunding Bonds 2019 Series G for \$22.8 million. The proceeds from these bonds were used to finance new construction projects and refund bonds outstanding. The interest rate on these bonds range from 1.66% to 5%.

Total capital assets (net of depreciation) were approximately \$5.8 billion at June 30, 2020, an \$85 million, or 1.5%, decrease over June 30, 2019. The decrease was primarily due to the rate of depreciation being higher than the rate of capitalization.

Financial Highlights - Fiscal Year 2019

The fiscal year 2019 customer service revenues were approximately \$750.7 million. Of this amount, rate revenues represent approximately 98.4%, or \$739 million, and were \$22 million higher than fiscal year 2018. This was due to an increase in assessments.

Total operating expenses, excluding depreciation, were approximately \$305.1 million in fiscal year 2019. The 9.8% increase in total operating expenses over fiscal year 2018 is the result of increases in pension expense of \$17.7 million, increases in utility costs of \$2.5 million, increases in personnel costs of \$2.6 million, increases in maintenance costs of \$1.6 million, increases in chemical costs of \$1.2 million and increases in sludge pelletization costs of \$1.2 million.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2020 and 2019

(Unaudited)

Net nonoperating expenses decreased \$29.5 million, or 14.9%, primarily due to a \$23.2 million increase in investment income and a \$6.3 million reduction in interest expense. Interest income increased due to an increase in the unrealized gain on investments. Lower long-term interest rates have caused the market values of investments to increase. Interest expense decreased due to a combination of principal repayments and refunding/defeasance of outstanding debt.

Total assets at June 30, 2019 were approximately \$7.4 billion, a \$57.5 million, or 0.8%, decrease over total assets at June 30, 2018.

During fiscal year 2019 the Authority issued General Revenue Bonds, 2019 Series B for \$125 million and General Revenue Refunding Bonds, 2019 Series C for \$19.2 million. The proceeds from these bonds were used finance new construction projects and refund bonds outstanding. The interest rate on these bonds is 5%.

Total capital assets (net of depreciation) were approximately \$5.8 billion at June 30, 2019, a \$107.9 million, or 1.8%, decrease over June 30, 2018. The decrease was primarily due to the rate of depreciation being higher than the rate of capitalization.

Overview of the Financial Statements

The financial section of this annual report consists of four parts: management's discussion and analysis (this section), the financial statements and related notes to the financial statements, required supplementary information, and other supplementary information.

The financial statements provide both long-term and short-term information about the Authority's overall financial status. The financial statements also include notes that explain some of the information in the financial statements and provide more detailed data. The statements are followed by a section of required supplementary information and other supplementary information that further explains and supports the information in the financial statements.

Financial Analysis of the Authority

Net Position

The Authority's total net position at June 30, 2020 was approximately \$1.5 billion, a \$40.1 million decrease from June 30, 2019. Total assets decreased \$238.6 million, or 3.2%, to \$7.2 billion, and total liabilities decreased \$282.7 million, or 4.8%, to \$5.7 billion.

The Authority's total net position at June 30, 2019 was approximately \$1.6 billion, a \$39.3 million decrease from June 30, 2018. Total assets decreased \$57.5 million, or 0.8%, to \$7.4 billion, and total liabilities decreased \$48 million, or 0.8%, to \$5.9 billion.

$\label{lem:management} Management's \ Discussion \ and \ Analysis - Required \ Supplementary \ Information$ $\ June\ 30,\ 2020\ and\ 2019$

(Unaudited)

Net Position (Dollars in thousands)

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				Percentage	Percentage
	***	****	•040	change	change
	2020	2019	2018	2020–2019	2019–2018
Current assets	\$ 103,555	\$ 100,271	\$ 95,963	3.3%	4.5%
Restricted assets	806,763	837,850	727,104	(3.7)	15.2
Capital assets	5,755,377	5,840,416	5,948,350	(1.5)	(1.8)
Other assets	526,014	651,769	716,378	(19.3)	(9.0)
Total assets	7,191,709	7,430,306	7,487,795	(3.2)	(0.8)
Deferred outflows of resources					
from pension	33,219	64,041	17,154	(48.1)	273.3
Deferred outflows of resources					
from OPEB	1,946	333	-	100.0	-
Deferred outflows of resources					
from derivative instruments	42,543	31,640	20,988	34.5	50.8
Deferred outflows of resources					
from refunded debt	9,464	28,842	47,597	(67.2)	(39.4)
Current liabilities	373,758	362,949	350,382	3.0	3.6
Payable from restricted assets	162,145	156,048	157,721	3.9	(1.1)
Long-term debt	4,889,620	5,139,816	5,192,316	(4.9)	(1.0)
Long-term lease	24,876	26,093	27,219	(4.7)	(4.1)
Other liabilities	215,346	263,506	172,784	(18.3)	52.5
Total liabilities	5,665,745	5,948,412	5,900,422	(4.8)	0.8
Deferred inflows of resources					
from pension	15,887	6.066	14,963	161.9	(59.5)
Deferred inflows of resources	13,007	0,000	14,703	101.9	(37.3)
from OPEB	37,410	7,907	10,032	373.1	_
Deferred inflows of resources	37,410	7,507	10,032	373.1	
from regulated activities	33,860	26,690	42,718	26.9	(37.5)
Net position:					
Net investment in capital assets	894,437	827,050	759,757	8.1	8.9
Restricted	·	ŕ	,		
Construction	141,521	189,293	105,802	(25.2)	78.9
Debt Service	186,277	98,251	173,098	89.6	(43.2)
Operating	52,446	50,862	48,915	3.1	4.0
Revenue	39,765	30,126	29,952	32.0	0.6
Unrestricted	211,533	370,505	487,875	(42.9)	(24.1)
Total net position	\$1,525,979	\$1,566,087	\$1,605,399	(2.6%)	(3.7%)
•					

 $\label{eq:management} \mbox{Management's Discussion and Analysis} - \mbox{Required Supplementary Information} \\ \mbox{June 30, 2020 and 2019}$

(Unaudited)

Changes in Net Position

The decrease in net position at June 30, 2020 was \$40.1 million, or 2.6%, as compared with June 30, 2019. The Authority's total operating revenues increased by 3.0% to \$778.3 million and total operating expenses decreased 3.8% to \$293.6 million.

The decrease in net position at June 30, 2019 was \$39.3 million, or 2.4%, as compared with June 30, 2018. The Authority's total operating revenues increased by 2.3% to \$755.3 million and total operating expenses increased 9.8% to \$305.1 million.

Changes in Net Position

(Dollars in thousands)

	2020	2019	2018	Percentage change 2020–2019	Percentage change 2019–2018
Operating revenues:		2019	2016	2020-2019	2019-2018
Customer service revenues	\$ 773,242	\$ 750.742	\$ 728,281	3.0%	3.1%
Other revenues	5,084	4,594	10,023	10.7	(54.2)
Total operating revenues	778,326	755,336	738,304	3.0	2.3
Operating expenses:					
Operations	113,284	113,878	106,943	(0.5)	6.5
Maintenance	29,737	30,651	29,067	(3.0)	5.4
Payments in lieu of taxes	8,330	8,230	8,220	1.2	0.1
Engineering, general, and administrative	142,276	152,351	133,627	(6.6)	14.0
Total operating expenses	293,627	305,110	277,857	(3.8)	9.8
Depreciation and amortization	211,214	207,127	202,799	2.0	2.1
Operating income	273,485	243,099	257,648	12.5	(5.6)
Nonoperating items:					
Regulatory accounting provisions	(165,792)	(121,739)	(106,777)	36.2	14.0
Net nonoperating expenses	(155,095)	(168,861)	(198,327)	(8.2)	(14.9)
Changes in derivative related accounts	2,940	2,940	2,940	-	-
Total nonoperating items	(317,947)	(287,660)	(302,164)	10.5	(4.8)
Capital grants and contributions	4,354	5,249	4,715	(17.1)	11.3
Change in net position	(40,108)	(39,312)	(39,801)	2.0	(1.2)
Total net position – beginning of year	1,566,087	1,605,399	1,666,297	(2.4)	(3.7)
Restatement to comply with GASB 75			(21,097)		
Total net position – end of year	\$ 1,525,979	\$1,566,087	\$1,605,399	(2.6%)	(2.4%)

During fiscal year 2020, the increases in customer service revenues were primarily due to the 3.10% increase in the rate revenue requirement (\$21.8 million).

During fiscal year 2019, the increases in customer service revenues were primarily due to the 3.07% increase in the rate revenue requirement (\$22 million).

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2020 and 2019

(Unaudited)

Operating Costs by Functionality

(Dollars in thousands)

Percentage

Percentage

			1 creemage	1 creentage
			change	change
2020	2019	2018	2020-2019	2019-2018
\$ 103,627	\$ 102,732	\$ 98,070	0.9%	4.8%
38,040	38,731	37,144	(1.8)	4.3
10,433	9,734	9,600	7.2	1.4
6,420	6,516	5,059	(1.5)	28.8
12,712	11,362	11,515	11.9	(1.3)
12,225	12,617	11,785	(3.1)	7.1
52,281	51,989	51,573	0.6	0.8
235,738	233,681	224,746	0.9	4.0
57,889	71,429	53,111	(19.0)	34.5
\$ 293,627	\$ 305,110	\$ 277,857	(3.8%)	(2.9%)
	\$ 103,627 38,040 10,433 6,420 12,712 12,225 52,281 235,738 57,889	\$ 103,627 \$ 102,732 38,040 38,731 10,433 9,734 6,420 6,516 12,712 11,362 12,225 12,617 52,281 51,989 235,738 233,681 57,889 71,429	\$ 103,627 \$ 102,732 \$ 98,070 38,040 38,731 37,144 10,433 9,734 9,600 6,420 6,516 5,059 12,712 11,362 11,515 12,225 12,617 11,785 52,281 51,989 51,573 235,738 233,681 224,746 57,889 71,429 53,111	2020 2019 2018 2020–2019 \$ 103,627 \$ 102,732 \$ 98,070 0.9% 38,040 38,731 37,144 (1.8) 10,433 9,734 9,600 7.2 6,420 6,516 5,059 (1.5) 12,712 11,362 11,515 11.9 12,225 12,617 11,785 (3.1) 52,281 51,989 51,573 0.6 235,738 233,681 224,746 0.9 57,889 71,429 53,111 (19.0)

Increases in water and wastewater quality are primarily due to increases in wages. Increases in facilities planning, design and construction are due to the reclassification of water redundancy program management cost center from water treatment and transport (approximately \$1 million) and overall increases in wages.

Other Post-Employment Benefits (OPEB) Irrevocable Trust

In April 2015, the Authority established the MWRA Other Post-Employment Benefits (OPEB) Irrevocable Trust. The Trust was established for the sole purpose of providing for the advance funding of future costs of retired employee health insurance and other benefits provided to retirees. It is intended that the Trust shall constitute a "Qualified OPEB Trust" according to the standards set forth in GASB Statement No. 45, Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions and the standards of GASB Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions. The Authority's Board of Directors appointed a five-member Board of Trustees, made up of Authority senior managers, to control and manage the trust.

An initial deposit of \$10.8 million was made to the trust upon establishment of the trust. The balance of the trust at June 30, 2020 and 2019 was \$43.7 million and \$37.1 million, respectively.

 $\label{eq:management} Management's \ Discussion \ and \ Analysis - Required \ Supplementary \ Information$ $\ June\ 30,\ 2020\ and\ 2019$

(Unaudited)

Capital Assets and Debt Administration

Capital Assets

As of June 30, 2020 and 2019, the Authority had \$5.8 billion of capital assets (net of depreciation), respectively. This includes land, construction in progress, plant and equipment for the water and sewer systems, furniture and fixtures, leasehold improvements, and motor vehicles and equipment. The Authority's net capital assets decreased approximately \$85.0 million, or 1.5%, during fiscal year 2020, primarily due to the rate of depreciation being higher than the rate of capitalization.

Capital Assets (Net of depreciation, dollars in thousands)

				Percentage change	Percentage change
	2020	2019	2018	2020-2019	2019–2018
Land	\$ 29,936	\$ 29,885	\$ 29,878	0.2%	0.0%
Construction in progress	214,102	149,794	180,525	42.9	(17.0)
Plant and equipment, water, and					
sewer systems	5,504,419	5,653,489	5,730,797	(2.6)	(1.3)
Furniture and fixtures	42	68	132	(38.2)	(48.5)
Leasehold improvements	255	267	279	(4.5)	(4.3)
Motor vehicles and equipment	6,623	6,913	6,739	(4.2)	2.6
Total	\$5,755,377	\$5,840,416	\$ 5,948,350	(1.5%)	(1.8%)

Additional information on the Authority's capital assets can be found in Note 8 of this financial report.

Debt Administration

The Authority's bond sales must be approved by its board of directors (the Board) and must comply with rules and regulations of the United States Treasury Department. Neither the Commonwealth of Massachusetts (the Commonwealth) nor any political subdivision thereof shall be obligated to pay the principal of, or premium or interest on, any debt outstanding and neither the faith and credit nor the taxing power of the Commonwealth or any political subdivision thereof is pledged to such payment.

Bond Resolutions

Pursuant to its general bond resolution, the Authority must comply with a rate covenant that requires it to set rates to maintain revenues sufficient to pay: current expenses; debt service on indebtedness; required deposits to reserves; costs of maintenance, replacement, and/or improvements to the wastewater and water systems that are considered current expenses and any additional amounts the Authority may be required to pay by any law or contract.

In addition to the rate covenant, the Authority is required to meet two covenants with respect to debt service coverage. The primary debt service coverage requires that the Authority fix and adjust rates and charges to provide revenues available for bond debt service in an amount equal to 1.2 times that is required for debt service on all outstanding bonds, not including subordinated bonds. The subordinated debt service coverage requires that the Authority fix and adjust rates and charges to provide revenues available for bond debt service in an amount equal to 1.1 times that is required for debt service on all outstanding bonds, including subordinated bonds.

Additional information on the Authority's long-term debt can be found in Note 6 of this financial report.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2020 and 2019

(Unaudited)

Credit Rating

The Authority's \$3.1 billion Senior Lien General Revenue Bonds are rated Aa1 from Moody's Investors Service, AA+ by S&P Global Ratings and AA+ from FitchRatings. The \$691 million Subordinate Lien General Revenue Bonds are rated Aa2 from Moody's Investors Service, AA by S&P Global Ratings and AA from FitchRatings. Some of the Authority's revenue bonds are enhanced by bond insurance. The credit ratings of these bond series will be the higher rating of either the Authority or the firm providing the enhancement. In the case of bonds enhanced by a letter of credit, the rating will be the highest of the Authority's, the provider or, if available, a joint rating. The subordinated debt of \$953 million with the Massachusetts Clean Water Trust is not rated as the Authority's debt.

Economic Factors and Next Year's Budget

In May 2020, the Board approved the fiscal year 2021 Current Expense Budget (CEB), which totals \$791.4 million in expenses.

The \$791.4 million expense total is comprised of \$481.9 million (60.9%) in capital financing costs and \$309.5 million (39.1%) in operating expenses, of which \$252.2 million (81.5%) is for direct expenses and \$57.3 million (18.5%) is for indirect expenses. The total represents an increase of \$17.1 million from fiscal year 2020 spending, which is comprised of \$27.6 million in higher operating costs and \$10.5 million in lower debt service costs.

The fiscal year 2021 rate revenue requirement approved by the Board is \$769.4 million; an increase of 1.00% compared with the fiscal year 2020 budget.

Fiscal year 2021 budgeted nonrate revenue totals \$22.0 million, a decrease of \$9.4 million from actual fiscal year 2020 nonrate revenue. The nonrate revenue budget is comprised of \$5.2 million in investment income, \$15.1 million in other user charges and other revenue, \$1.5 million in use of rate stabilization and \$0.2 million in entrance fees.

Covid-19 Response

In May 2020, the Board also approved allocation of Commonwealth of Massachusetts Debt Service Assistance, \$0.9 million, to offset June 2020 community assessment payments. The Board further approved a one-time exemption to community loan program guidelines to defer loan repayments in fiscal years 2021 and 2022.

CIP 10 Year Plan

The Authority's planned spending for capital improvements in future years reflects the Authority's ongoing efforts to upgrade and maintain the system and to align its project prioritization process with the Master Plan.

Major planned and ongoing projects include:

- Commitment to long-term redundancy plan for the metropolitan water tunnel system.
- Improvement and replacement of equipment on Deer Island and at major headworks facilities to ensure continued efficient and effective operations.

Management's Discussion and Analysis – Required Supplementary Information $\mbox{June 30, 2020 and 2019}$

(Unaudited)

- Continued asset protection projects for both wastewater and water systems (pump stations and pipelines).
- Dedication to using resources efficiently, responding to climate change and reducing the environmental impacts of the Authority's daily operations by installing alternative energy sources and promotion of improved self-generation.
- Enhanced commitment to the community assistance programs for both the sewer and water systems to improve local infrastructure, including a new initiative to provide interest-free loans to assist communities in replacing lead service lines.
- Continued investment for the upgrade of Management Information Systems to ensure the availability, integrity and security of data.
- Continue the Residuals Asset Protection program for maintaining and improving the operations and infrastructure of the biosolids processing in the long term.

Contacting the Authority's Financial Management

This report is designed to provide our bondholders, member communities and other interested parties with a general overview of the Authority's finances and to demonstrate the Authority's accountability for the revenue it receives. If you have questions about this report or need additional information, contact the Massachusetts Water Resources Authority, Finance Division, 100 First Avenue, Boston, MA 02129.

Statements of Net Position

June 30, 2020 and 2019

(Dollars in thousands)

Assets	2020	2019
Unrestricted current assets:		
Cash and cash equivalents (note 4)	\$ 70,858	\$ 54,810
Investments (note 4)	21.052	11,661
Intergovernmental loans (note 7) Accounts receivable	31,252	32,732
Total unrestricted current assets	1,445	1,068
Total unrestricted current assets		100,271
Restricted assets:	005 004	026.240
Investments (note 4) Interest receivable	805,904	836,348
Total restricted assets	859 806,763	1,502 837,850
	000,703	037,030
Capital assets: Capital assets – not being depreciated (note 8)	244,038	179,679
Capital assets – hot being depreciated (note 8) Capital assets – being depreciated – net (note 8)	5,511,339	5,660,737
Total capital assets	5,755,377	5,840,416
•		
Regulatory assets (note 3)	213,502	370,030
Other assets, net (note 7)	312,512	281,739
Total assets	7,191,709	7,430,306
Deferred Outflows of Resources		
Deferred outflows from pension (note 10)	33,219	64,041
Deferred outflows from OPEB (note 11) Deferred outflows from derivative instruments (note 6)	1,946 42,543	333 31,640
Deferred outflows from refunding debt	9,464	28,842
Ç	7,404	20,042
Liabilities Current liabilities:		
Accounts payable and accrued expenses	52,919	50,031
Commercial paper notes (note 6)	75,000	75,000
Current portion of long-term debt (note 6)	245,839	237,918
Total current liabilities	373,758	362,949
Payable from restricted assets:		
Accounts payable for construction	22,532	15,588
Accrued interest on bonds payable	77,563	80,504
Reserves (note 5)	62,050	59,956
Total payable from restricted assets	162,145	156,048
Retainage on construction in progress	9,054	7,918
Long-term debt – less current portion (note 6)	4,889,620	5,139,816
Long-term capital lease (note 9)	24,876	26,093
Net pension liability (note 10)	74,659	99,956
Net OPEB liability (note 11)	89,090	123,992
Liability for derivative instruments (note 6)	42,543	31,640
Total liabilities	5,665,745	5,948,412
Deferred Inflows of Resources		
Deferred inflows from pension (note 10)	15,887	6,066
Deferred inflows from OPEB (note 11)	37,410	7,907
Deferred inflows from regulated activities (note 3)	33,860	26,690
Net Position		
Net investment in capital assets	894,437	827,050
Restricted	141 501	190 202
Construction Debt Service	141,521	189,293
Operating	186,277 52,446	98,251 50,862
Revenue	39,765	30,126
Unrestricted	211,533	370,505
Total net position	\$ 1,525,979	\$ 1,566,087

Commitments and contingencies (notes 9,10,11,12 and 13)

Statements of Revenues, Expenses, and Changes in Net Position

Years ended June 30, 2020 and 2019

	2020	2019
Operating revenues (note 2):	_	
Customer services	\$ 773,242	\$ 750,742
Other	5,084	4,594
Total operating revenues	778,326	755,336
Operating Expenses:		
Operations	113,284	113,878
Maintenance	29,737	30,651
Payments in lieu of taxes	8,330	8,230
Engineering, general, and administrative	142,276	152,351
Total operating expenses	293,627	305,110
Income from operations before depreciation	484,699	450,226
Depreciation and amortization	211,214	207,127
Operating income	273,485	243,099
Regulatory accounting provisions:		
Change in reserves (note 5)	(2,094)	(1,882)
Change in regulatory provisions, net (note 3)	(163,698)	(119,857)
Total regulatory accounting provisions	(165,792)	(121,739)
Nonoperating revenues (expenses):		
Debt service grant	892	890
Investment income	17,645	27,210
Interest expense	(173,632)	(196,961)
Changes in derivative related accounts	2,940	2,940
Total nonoperating expenses	(152,155)	(165,921)
Net loss before capital grants and contributions	(44,462)	(44,561)
Capital grants and contributions	4,354	5,249
Decrease in net position	(40,108)	(39,312)
Total net position - beginning of year	1,566,087	1,605,399
Total net position - end of year	\$ 1,525,979	\$ 1,566,087

Statements of Cash Flows

Years ended June 30, 2020 and 2019

(Dollars in thousands)

	2020	2019
Cash flows from operating activities:	ф. 770.05A	ф. 7 50,500
Cash received from customers	\$ 772,854	\$ 750,509
Cash paid to suppliers for goods and services	(123,216)	(159,098)
Cash paid to employees for services Cash paid in lieu of taxes	(145,278)	(142,878)
•	(8,326)	(8,230)
Other operating receipts Net cash provided by operating activities	5,161 501,195	4,595
ivel easil provided by operating activities	301,193	444,070
Cash flows from capital and related financing activities:		
Proceeds from sale of revenue bonds, loans, and notes	89,665	256,134
Capital grants for construction	4,354	5,249
Debt service grant	892	1,835
Capital lease principal payments	(1,226)	(1,125)
Capital lease interest payments	(1,991)	(2,091)
Repayment of debt	(291,554)	(265,380)
Interest paid on debt	(192,872)	(204,241)
Plant expenditures	(152,808)	(148,192)
Net cash used for capital and related financing activities	(545,540)	(357,811)
Cash flows from investing activities:		
Purchases of short-term investments	(114,350)	(9,763)
Sales and maturities of short-term investments	237,548	-
Changes in restricted money market investments	(76,557)	(92,297)
Interest received	13,752	17,169
Net cash provided (used) for investing activities	60,393	(84,891)
Net increase in cash and cash equivalents	16,048	2,196
Cash and cash equivalents - beginning of year	54,810	52,614
Cash and cash equivalents - end of year	\$ 70,858	\$ 54,810
Reconciliation of operating income to net cash provided by operating		
activities:		
Operating income	\$ 273,485	\$ 243,099
Adjustments to reconcile operating income to net cash provided		
by operating activities:		
Depreciation and amortization	211,214	207,127
Change in net pension liability	(25,297)	78,931
Change in deferred outflows from pension	30,822	(46,887)
Changed in deferred inflows from pension	9,821	(8,897)
Change in net OPEB liability	(34,902)	2,788
Change in deferred outflows from OPEB	(1,613)	(333)
Change in deferred inflows from OPEB	29,503	(2,125)
Change in other accounts	5,042	(29,699)
Change in accounts payable	3,120	894
Net cash provided by operating activities	\$ 501,195	\$ 444,898

NONCASH CAPITAL AND RELATED FINANCING ACTIVITIES

In fiscal 2020, general revenue refunding bonds in the aggregate principal amount of \$570,575 were issued to defease \$529,485 of bonds outstanding.

In fiscal 2019, general revenue refunding bonds in the aggregate principal amount of \$19,190 were issued to defease \$20,340 of bonds outstanding.

Notes to Financial Statements
June 30, 2020 and 2019
(Dollars in thousands)

(1) Organization

The Massachusetts Water Resources Authority (the Authority) was established in January 1985 pursuant to Chapter 372 (the Enabling Act) of the Act of 1984 of the Commonwealth of Massachusetts (the Commonwealth). The Authority, a successor agency to certain functions of the Metropolitan District Commission (the MDC) (which became part of the Department of Conservation and Recreation (the DCR) in July 2003), is a public instrumentality and, effective July 1, 1985, provides water supply services and sewage collection, treatment, and disposal services to areas of the Commonwealth.

The Authority is governed by an 11-member board of directors (the Board) chaired by the Secretary of Energy and Environmental Affairs for the Commonwealth. The Secretary and two other members are appointed by the Governor. Three members of the Board are appointed by the Mayor of Boston and three are appointed by the Authority's Advisory Board. One member is appointed by the Mayor of Quincy and one by the Winthrop Council President.

(2) Summary of Significant Accounting Policies

The accounting policies of the Authority conform to U.S. generally accepted accounting principles as applicable to government enterprises. The following is a summary of the Authority's significant accounting policies:

(a) Basis of Presentation

The Authority is required by the Enabling Act to establish user rates for its water and sewer services which provide sufficient funds to recover the costs of operations (excluding depreciation), debt service, maintenance, replacements, improvements to its facilities, and appropriate reserves. The Authority's financial statements are reported on the accrual basis of accounting and the economic measurement focus as specified by the Governmental Accounting Standards Board's (GASB) requirements for an enterprise fund.

The Authority distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing water and sewer services to its member communities. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses. All operating revenues are pledged for repayment of outstanding debt service.

In addition, the Authority applies the provisions of GASB Statement No. 62, Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements, to provide a better matching of revenues and expenses. The effect of this policy has been to defer certain outflows of resources, which will be recovered through future revenues in accordance with the Authority's rate model, and to record deferred inflows of resources for revenue collected through current rates for costs expected to be incurred in the future. The effects of the Authority's accounting policies are discussed further in Note 3.

Notes to Financial Statements
June 30, 2020 and 2019
(Dollars in thousands)

The Authority has implemented GASB Statement No. 88, Certain Disclosures Related to Debt, Including Direct Borrowings and Direct Placements. This statement resulted in expanded disclosures related to debt.

(b) Capital Assets

On July 1, 1985, ownership of the MDC's sewer and waterworks personal property was transferred to the Authority. Pursuant to the Enabling Act, ownership of the real property of the MDC sewer and waterworks systems was not transferred from the Commonwealth to the Authority; however, the Authority has the right to use, improve, maintain, and manage that property. In addition, ownership of the real and personal property of the watershed system remains with the Commonwealth; however, the Authority has the right to utilize the water therefrom for water supply purposes.

The personal property, together with the rights to the real property and watershed system, was recorded at its estimated fair value of \$2,331,465 (including certain construction projects which were in progress as of July 1, 1985), based upon an appraisal performed by valuation specialists. Property, plant, and equipment acquired or constructed since July 1, 1985, is stated at acquisition cost, and includes the expenditure of capital grants in aid of construction.

Betterments and major renewals are capitalized and included in capital asset accounts, while expenditures for maintenance and repairs are charged to expense when incurred. The cost of depreciable assets and related accumulated depreciation is eliminated from the accounts when such items are disposed of or otherwise retired.

The Authority's capitalization threshold is \$100.

(c) Interest Cost and Principal Payments on Construction

During fiscal years 2020 and 2019, none of the Authority's interest expense was capitalized to construction in progress in accordance with its current policy of recovering such costs through rates as incurred. Rates collected for principal payments on debt related to assets under construction are deferred until the related asset is completed and depreciation commences.

(d) Depreciation

The Authority provides for depreciation by use of the straight-line method. Depreciation is intended to distribute the cost of depreciable properties, including those financed by capital grants in aid of construction, over the following estimated average useful lives:

	Years
Plant and Equipment, Water and Sewerage Systems	5-100
Motor Vehicles and Equipment	5
Furniture and Fixtures	7
Leasehold Improvements	3–5

Notes to Financial Statements
June 30, 2020 and 2019
(Dollars in thousands)

(e) Revenue Recognition

The Authority recognizes revenue as amounts become collectible from its customers for water and sewer services provided. The majority of the Authority's billings to cities and towns are subject to, in the event of nonpayment, the local aid intercept allowed by the Enabling Act.

(f) Net Position

When both restricted and unrestricted resources are available for use, it is the Authority's policy to use the restricted resources first, then unrestricted as they are needed.

(g) Cash and Cash Equivalents

The Authority's policy is to treat unrestricted investments with a maturity date of three months or less when purchased as cash equivalents for purposes of the statements of cash flows. Restricted cash and cash equivalents are combined with investments on the statements of net position, and shown separately on the statements of cash flows as an investing activity.

(h) Payments in Lieu of Taxes

The Enabling Act authorizes and directs the Authority to pay to the DCR (formerly the MDC) Division of Watershed Management, who in turn remits payment to each city or town in which land of the Quabbin watershed and Ware River watershed is located. Each such payment is equal to the amount which the respective city or town would receive in property taxes, based upon the fair value of such land if such land were not tax exempt.

(i) Investments

Investments are recorded at fair value, other than certain investments that are recorded at net asset value (NAV). The Authority uses an independent pricing source to determine the fair value of investments at quoted market prices. Changes in fair value are included in nonoperating investment income in the Statements of Revenues, Expenses, and Changes in Net Position. Investments that are measured at NAV are the investments in the Massachusetts Municipal Depository Trust (MMDT) which is a 2a7-like external investment pool that is overseen by the Massachusetts State Treasurer and whose fair value of each share is equal to the number of shares; thus NAV is equal to \$1.00 per share.

(j) Compensated Absences

Employees of the Authority may accumulate unused sick time of which 30% will be paid in cash upon retirement from the Authority. The liability for vacation leave is based on the amount earned but not used; for sick leave, it is based on a percentage of the amount accumulated at the statement of net position dates. The liability for both amounts is calculated based on the pay or salary rates in effect at the statements of net position dates.

(k) Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Plan and additions to/deductions from the Plan's fiduciary net position have been determined on the same basis as they are reported by the Authority. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Notes to Financial Statements
June 30, 2020 and 2019
(Dollars in thousands)

(l) Postemployment Benefits Other Than Pensions (OPEB)

For purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the MWRA and additions to/deductions from the MWRA's fiduciary net position have been determined on the same basis as they are reported by the MWRA. For this purpose, the MWRA recognizes benefit payments when due and payable in accordance with the benefit terms. Investments are reported at fair value, except for money market investments and participating interest-earning investment contracts that have a maturity at the time of purchase of one year or less, which are reported at cost.

(m) Use of Estimates

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenditures during the reporting period. Actual results could differ from those estimates.

(3) Regulatory Assets and Deferred Inflows from Regulatory Activities

In accordance with GASB Statement No. 62, Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements, regulatory assets and deferred inflows from regulatory activities that result primarily from differences between depreciation on property, plant, and equipment not financed by grants or capital contributions, which is recovered through rates as principal payments on debt service, and from amounts determined by the Board to be utilized in a subsequent year to reduce customer billings (rate stabilization).

A summary of the activity of regulatory assets and deferred inflows for fiscal years 2020 and 2019 is as follows:

	Sewer	Water	Total
Balance - June 30, 2018 - net Difference Between Depreciation of Capital Assets Not Financed by Grants or Capital Contributions, and Debt Service in Excess	\$ 412,335	\$ 50,862	\$ 463,197
of Interest Expense	(87,547)	(39,125)	(126,672)
Other, Net	3,340	3,475	6,815
Balance - June 30, 2019 - net Difference Between Depreciation of Capital Assets Not Financed by Grants or Capital Contributions, and Debt Service in Excess	328,128	15,212	343,340
of Interest Expense	(103,318)	(53,210)	(156,528)
Other, Net	(4,134)	(3,036)	(7,170)
Balance - June 30, 2020 - net	\$ 220,676	\$ (41,034)	\$ 179,642

Notes to Financial Statements
June 30, 2020 and 2019
(Dollars in thousands)

The net balance at June 30, 2020 and 2019 is presented on the statements of net position as follows:

	2020	2019	Current year change
Regulatory Assets Deferred Inflows from Regulatory Activities	\$ 213,502 (33,860)	\$ 370,030 (26,690)	\$ (156,528) (7,170)
Net Change	\$ 179,642	\$ 343,340	\$ (163,698)

The balance in the rate stabilization reserve was \$43,044 at June 30, 2020 and 2019, respectively.

(4) Deposits and Investments

The following represents essential risk information about the Authority's deposits and investments:

(a) Custodial Credit Risk - Deposits

The custodial credit risk for deposits and certificates of deposit is the risk that, in the event of a bank failure, the Authority's deposits may not be recovered.

The bank deposits at June 30, 2020 and 2019 were \$66,833 and \$53,876, respectively. Of these amounts, \$66,583 and \$53,626, were exposed to custodial credit risks as uninsured and uncollateralized.

(b) Investments

The Authority is authorized by its general bond resolution to invest in obligations of the U.S. Treasury, its agencies and instrumentalities, bonds, or notes of public agencies or municipalities, bank time deposits, guaranteed interest contracts, Massachusetts Municipal Depository Trust (MMDT) accounts, interest rate swap agreements, and repurchase agreements. All investments are held by a third-party in the Authority's name. These investments are recorded at fair value.

(c) Credit Ratings

All debt securities purchased, such as FNMA, FHLMC, and FHLB issues have historically had a credit rating of AAA or they have been collateralized to AAA. On August 8, 2011, Standard & Poor's reduced the credit rating for these agencies to AA+. The reduction in credit rating did not affect the Authority's bond covenants or escrow requirements.

The Massachusetts Municipal Depository Trust funds are not rated.

The general bond resolution limits the Authority to investing in securities that are rated in the three highest rating categories as defined by S&P and Moody's or other rating agencies.

Notes to Financial Statements
June 30, 2020 and 2019
(Dollars in thousands)

(d) Concentration Risk

At June 30, 2020 and 2019, the Authority had investments with the issuer, Federal Home Loan Bank (FHLB), which totaled 5.5% and 12.6%, respectively, of the total investments.

At June 30, 2019, the Authority had investments with the issuer, Federal Farm Credit Banks (FFCB), which totaled 9.4% of the total investments.

(e) Interest Rate Risk

The following is a listing of the Authority's fixed income investments and related maturity schedule as of June 30, 2020 and 2019:

June 30, 2020
Investment maturities (in years)

Investment maturities (in years)												
Investment Type	Fair Value	Fair Value <1		4–8	>9							
Mass Municipal Depository Trust	\$ 676,361	\$ 676,361	\$ -	\$ -	\$ -							
U.S. Agency Obligations	76,950	-	16,160	60,790	-							
U.S. Treasury Bills	52,593	29,991	22,602									
Total	\$ 805,904	\$ 706,352	\$ 38,762	\$ 60,790	\$ -							
	June 3	30, 2019										
	Investment mat	turities (in year	·s)									
Investment Type	Fair Value	<1	1–3	4–8	>9							
Mass Municipal Depository Trust	\$ 599,315	\$ 599,315	\$ -	\$ -	\$ -							
U.S. Agency Obligations	238,857	-	52,787	186,070	-							
U.S. Treasury Bills	9,837	9,837										
Total	\$ 848,009	\$ 609,152	\$ 52,787	\$ 186,070	\$ -							

The majority of the Authority's investments are held in short-term money market funds and long-term investments in U.S. agency obligations that are held in the debt service reserve funds where the intent is to hold until maturity.

(f) Investment Values

The Authority categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. Debt securities classified in Level 1 of the fair value hierarchy are valued using prices quoted in active markets for those securities. Debt securities classified in Level 2 of the fair value hierarchy are valued using a matrix pricing technique. Matrix pricing is used to value securities based on the securities' relationship to benchmark quoted prices. The Authority has no securities classified in Level 3. The investment in MMDT, an external investment pool, is measured at \$1.00 per share – the net asset value determined by the pool.

Notes to Financial Statements

June 30, 2020 and 2019

(Dollars in thousands)

The Authority has the following recurring fair value measurements as of June 30, 2020 and 2019: U.S. Government agency obligations \$76,950 and \$238,857 (Level 2), respectively, U.S. Treasury Bills \$52,593 and \$9,837 (Level 2), respectively, and MMDT \$676,361 and \$599,315 (NAV), respectively. There are no withdrawal restrictions or unfunded commitments related to the MMDT investment.

(g) Restricted Investments by Fund

The following summarizes restricted investments as of June 30, 2020 and 2019 by various funds and accounts established by the Authority for debt covenants and other purposes:

	2020			2019
Restricted Investments:	<u> </u>	_		
Construction	\$	141,521	\$	189,293
Debt Service Reserves		159,503		156,687
Debt Service Principal and Interest		319,640		318,545
Debt Service - Revenue Redemption		26,362		26,134
Operating Reserve		44,046		41,952
Rate Stabilization Reserve		43,044		43,044
Revenue		39,765		30,126
Combined Reserves - Renewal and Replacement Reserve		10,482		9,158
Combined Reserves - Insurance Reserve		14,000		14,000
Insurance Related Escrow Deposits		7,541		7,409
Total Restricted Investments	\$	805,904	\$	836,348

(5) Bond Resolution Reserves

The components of the reserves funded from revenues and required by the general and supplemental bond resolutions at June 30, 2020 and 2019 are as follows:

					To	otal	
Reserves	 Sewer	r Wa		er <u>20</u>			2019
Renewal and Replacement	\$ 2,544	\$	1,457	\$	4,001	\$	4,001
Insurance	7,000		7,000		14,000		14,000
Operating	28,855		15,194		44,049		41,955
Total	\$ 38,399	\$	23,651	\$	62,050	\$	59,956

A renewal and replacement reserve of \$6,000 was established through grant receipts transferred from the Commonwealth in 1985 and is included in restricted net position at June 30, 2020 and 2019.

Notes to Financial Statements

June 30, 2020 and 2019

(Dollars in thousands)

(6) Notes Payable and Long-Term Debt

Long-term debt at June 30, 2020 and 2019 consisted of the following:

	2020	2019
General Revenue Bonds:		
2002 Series J, 5 1/4% to 5 1/2%, issued December 18, 2002,		
due 2020 to 2022	\$ 117,680	\$ 140,895
2011 Series B, 5%, issued May 19, 2011,		
due 2021	3,030	6,255
2012 Series A, 3 1/4% to 5%, issued April 19, 2012,		
due 2022 to 2042	3,505	72,655
2014 Series D, 5%, issued November 19, 2014,		
due 2021 to 2044	57,030	60,165
2016 Series B, 3% to 5%, issued May 12, 2016,		
due 2023 to 2040	60,770	62,090
2017 Series B, 5%, issued May 18, 2017,		
due 2023 to 2042	62,815	66,980
2018 Series B, 3% to 5%, issued May 16, 2018,		
due 2024 to 2043	106,405	107,580
2019 Series B, 5%, issued May 22, 2019,		
due 2023 to 2044	121,265	125,000
2019 Series E, 1 9/10% to 3 1/4%, issued November 1, 2019,		
due 2024 to 2044	50,000	
Total	582,500_	641,620
General Revenue Refunding Bonds:		
2007 Series B, 5 1/4%, issued February 1, 2007,		
due 2023 to 2038	647,950	647,950
2009 Series B, 5%,		
issued February 19, 2009	-	65,480
2010 Series B, 5%,		
issued May 6, 2010	-	85,760
2011 Series C, 3 1/8% to 5 1/4%,		
issued December 8, 2011	-	291,160
2012 Series B, 4 1/4% to 5%,		
issued April 19, 2012	-	86,775
2013 Series A, 4% to 5%, issued March 27, 2013,		
due 2022 to 2036	94,655	102,515
2014 Series E, 5%, issued November 19, 2014,		
due 2020	4,215	5,245
2014 Series F, 4% to 5%, issued November 19, 2014,		
due 2021 to 2041	141,410	141,410
2016 Series C, 4% to 5%, issued May 12, 2016,		
due 2022 to 2040	675,195	678,185
2016 Series D, 3% to 5%, issued August 24, 2016,		
due 2025 to 2042	103,425	104,260
2017 Series C, 4% to 5%, issued May 18, 2017,		
due 2021 to 2032	237,370	245,500
2018 Series C, 5%, issued May 16, 2018,		
due 2023 to 2026	21,900	21,900
2019 Series C, 5%, issued May 22, 2019,		
due 2021 to 2022	19,190	19,190
2019 Series F, 1 2/3% to 3 1/10%, issued November 1, 2019,		
due 2020 to 2039	547,750	-
2019 Series G, 5%, issued November 1, 2019,	22.025	
due 2020	22,825	
Total	2,515,885	2,495,330

Notes to Financial Statements

June 30, 2020 and 2019

	2020	2019	
General Revenue Bonds with the Massachusetts			
Clean Water Trust:			
1999 Series E Sewer, 4 3/4%, issued			
October 6, 1999, due 2020 to 2029	\$ 4,803	\$ 5,198	
1999 Series E Water, 4 3/4%, issued			
October 6, 1999	-	800	
1999 Series F, 5 3/4% to 6%, issued			
November 3, 1999, due 2020 to 2029	144,080	162,905	
2000 Series E Sewer, 5 1/4% to 5 1/2%, issued			
November 1, 2000, due 2020 to 2030	38,438	41,020	
2000 Series E Water, 5 1/4%, issued			
November 1, 2000, due 2020	840	1,670	
2001 Series C Water, 5%, issued			
July 26, 2001, due 2021	365	720	
2001 Series D Sewer, 5 3/8% to 5 1/2%, issued			
July 26, 2001, due 2020 to 2029	487	1,015	
2001 Series D Water, 5 1/2%, issued			
July 26, 2001	-	113	
2002 Series H Sewer, 5% to 5 1/4%, issued			
October 31, 2002, due 2020 to 2032	51,055	54,125	
2002 Series H Water, 5% to 5 1/4%, issued	. 160		
October 31, 2002, due 2020 to 2022	6,460	8,475	
2002 Series I Sewer, 5 1/4% to 5 1/2%, issued	1 240		
October 31, 2002, due 2020 to 2030	1,348	1,445	
2002 Series I Water, 5 1/4%, issued	2		
October 31, 2002, due 2020	2	4	
2003 Series A Water, 5%, issued	205	20.6	
October 31, 2002, due 2020 to 2022	295	386	
2003 Series B Water, 5%, issued	220	650	
July 24, 2003, due 2021	328	652	
2003 Series C Sewer, 5% to 5 1/4%, issued	19.004	20.015	
November 6, 2003, due 2020 to 2033	18,994	20,015	
2003 Series C Water, 4 3/4% to 5%, issued	5 420	((00	
November 6, 2003, due 2020 to 2023 2004 Series C Sewer, 5% to 5 1/4%, issued	5,430	6,680	
October 26, 2004, due 2020 to 2033	6,437	6 797	
2004 Series C Water, 5%, issued	0,437	6,787	
October 26, 2004, due 2020 to 2022	168	205	
2004 Series D Sewer, 4 1/2% to 5%, issued	108	295	
November 29, 2004, due 2020 to 2034	35,295	36,980	
2004 Series D Water, 5%, issued	33,293	30,980	
November 29, 2004, due 2020 to 2024	4,480	5,220	
2005 Series C Sewer, 5% to 5 1/4%, issued	4,460	3,220	
November 3, 2005, due 2020 to 2033	3,808	A 110	
2005 Series C Water, 5%, issued	5,808	4,118	
November 3, 2005, due 2020 to 2023	284	350	
110 remoet 3, 2003, due 2020 to 2023	204	330	

Notes to Financial Statements

June 30, 2020 and 2019

	2020		2019	
General Revenue Bonds with the Massachusetts				
Clean Water Trust (Continued):				
2005 Series D Sewer, 2 3/10%, issued				
November 16, 2005, due 2020 to 2035	\$	39,533	\$	41,552
2005 Series D Water, 0% to 2%, issued				
November 16, 2005, due 2020 to 2025		4,653		5,413
2005 Series E Sewer, 2%, issued				
November 16, 2005, due 2020 to 2025		139		161
2005 Series E Water, 2%, issued				
November 16, 2005, due 2020 to 2025		31		36
2006 Series C Sewer, 5%, issued				
October 26, 2006, due 2020 to 2034		4,885		5,244
2006 Series D Sewer, 2 3/10%, issued				
December 14, 2006, due 2020 to 2036		38,175		39,981
2006 Series D Water, 0% to 2%, issued				
December 14, 2006, due 2020 to 2026		10,842		12,356
2006 Series E Sewer, 2%, issued				
December 14, 2006, due 2020 to 2026		148		168
2006 Series E Water, 2%, issued				
December 14, 2006, due 2020 to 2026		66		75
2007 Series C Sewer, 2% to 2 3/10%, issued				
November 9, 2007, due 2020 to 2035		1,799		2,057
2007 Series C Water, 2%, issued				
November 9, 2007, due 2020 to 2025		925		1,077
2007 Series D Sewer, 2 3/10%, issued				
November 9, 2007, due 2020 to 2036		15,663		16,407
2007 Series E Sewer, 2 2/5%, issued				
December 18, 2007, due 2020 to 2037		38,250		39,926
2007 Series E Water, 2%, issued				
December 18, 2007, due 2020 to 2027		8,971		9,995
2008 Series G Sewer, 2%, issued				
December 9, 2008, due 2020 to 2026		2,416		2,757
2008 Series G Water, 2%, issued				
December 9, 2008, due 2020 to 2026		518		588
2009 Series C Sewer, 2% to 2 2/5%, issued				
March 18, 2009, due 2020 to 2038		49,700		52,200
2009 Series C Water, 2%, issued				
March 18, 2009, due 2020 to 2028		15,166		16,689
2009 Series D Sewer, 2% to 2 2/5%, issued				
December 15, 2009, due 2020 to 2037		6,691		7,163
2009 Series D Water, 2%, issued				
December 15, 2009, due 2020 to 2027		619		690
2010 Series D Sewer, 2% to 2 2/5%, issued				
July 8, 2010, due 2020 to 2040		18,684		19,613
2010 Series D Water, 2%, issued				
July 8, 2010, due 2020 to 2030		13,830		14,943
2011 Series A Sewer, 2% to 2 2/5%, issued				
March 15, 2011, due 2020 to 2038		3,573		3,847

Notes to Financial Statements

June 30, 2020 and 2019

		2020	2019
General Revenue Bonds with the Massachusetts			 _
Clean Water Trust (Continued):			
2011 Series A Water, 2%, issued			
March 15, 2011, due 2020 to 2028	\$	2,917	\$ 3,213
2012 Series C Sewer, 2% to 2 2/5%, issued		5.021	5 4 0 0
June 6, 2012, due 2020 to 2040 2012 Series C Water, 2%, issued		5,021	5,428
June 6, 2012, due 2020 to 2030		2,476	2,673
2012 Series D Sewer, 2% to 2 2/5%, issued		2,470	2,073
June 13, 2012, due 2020 to 2042		30,399	32,484
2012 Series D Water, 2%, issued		,	22,
June 13, 2012, due 2020 to 2032		5,992	6,387
2013 Series B Sewer, 2% to 2 2/5%, issued			
May 22, 2013, due 2021 to 2043		20,929	22,610
2013 Series B Water, 2%, issued			
May 22, 2013, due 2021 to 2033		6,007	6,404
2014 Series C Sewer, 2% to 2 2/5%, issued			
May 30, 2014, due 2020 to 2042		3,843	4,031
2014 Series C Water, 2%, issued		4 105	1 200
May 30, 2014, due 2020 to 2032 2015 Series A Sewer, 2% to 2 2/5%, issued		4,105	4,396
January 7, 2015, due 2021 to 2045		40,197	41,819
2015 Series A Water, 2%, issued		40,197	41,019
January 7, 2015, due 2021 to 2035		12,468	13,165
2015 Series B Sewer, 2% to 2 2/5%, issued		12,.00	13,103
May 14, 2015, due 2020 to 2043		2,415	2,617
2015 Series B Water, 2%, issued			_,~
May 14, 2015, due 2020 to 2033		1,607	1,722
2016 Series A Sewer, 2% to 2 2/5%, issued			
March 11, 2016, due 2020 to 2046		34,490	35,731
2016 Series A Water, 2%, issued			
March 11, 2016, due 2020 to 2036		11,397	11,987
2017 Series A Sewer, 2%, issued		7.650	
April 13, 2017, due 2020 to 2036		7,659	8,028
2017 Series A Water, 2%, issued April 13, 2017, due 2020 to 2037		21 720	22 797
2018 Series E Sewer, 2%, issued		21,739	22,787
September 12, 2018, due 2020 to 2038		16,682	17,386
2018 Series E Water, 2%, issued		10,002	17,300
September 12, 2018, due 2020 to 2038		31,295	32,614
2019 Series A Sewer, Interim loan, issued		- ,	52,01.
January 28, 2019		-	32,770
2019 Series A Water, Interim loan, issued			
January 28, 2019		-	19,720
2019 Series D Sewer, 2%, issued			
October 24, 2019, due 2020 to 2039		32,770	-
2019 Series D Sewer, 2%, issued		10.720	
October 24, 2019, due 2020 to 2039		19,720	-
2020 Series A Water, Interim loan, issued May 8, 2020		25 149	
2020 Series A Water, Interim loan, issued		25,148	-
May 8, 2020		15,000	_
Total		952,950	 979,883
General Revenue Bonds (Variable Rates):			
1999 Series B, 1.02% to 2.51%, issued			
January 29, 1999, due 2020 to 2028		46,500	50,700
Total		46,500	 50,700
- 	-	70,500	 50,700

Notes to Financial Statements

June 30, 2020 and 2019

	2020		2019	
General Revenue Refunding Bonds (Variable Rates):				
2002 Series C, 0.53% to 2.18%, issued				
August 15, 2002	\$	-	\$	35,120
2008 Series A, 0.94% to 2.33%, issued May 29, 2008,				
due 2020 to 2037	193,3	310		203,940
2008 Series C, 0.87% to 2.16%, issued May 29, 2008,				
due 2020 to 2026	54,5	500		70,700
2008 Series E, 0.94% to 2.32%, issued May 29, 2008,				
due 2020 to 2037	133,6	540		133,640
2012 Series E, 1.39% to 2.75%, issued November 15, 2012,				
due 2020 to 2031 (Direct Borrowing)	56,8	370		58,435
2012 Series G, 1.34% to 2.70%, issued November 15, 2012,				
due 2020 to 2023 (Direct Borrowing)	15,7	'00		26,500
2014 Series A, 1.93% to 2.36%, issued May 20, 2014,				
due 2022 to 2025 (Direct Borrowing)	50,0)00		50,000
2014 Series B, 2.01% to 2.44%, issued May 20, 2014,				
due 2020 to 2022 (Direct Borrowing)	43,0)35		54,095
2018 Series A, 2.00% to 2.36%, issued March 26, 2018,				
due 2023 to 2031 (Direct Borrowing)	47,5	530		49,095
2018 Series D, 1.34% to 2.70%, issued May 31, 2018,				
due 2025 to 2029 (Direct Borrowing)	50,0	000		50,000
Total	644,5	585		731,525
Revolving Loan:				
2015 Series C, issued November 1, 2015, due 2021	53,0)00		53,000
Total	4,795,4	20	4.	,952,058
Less:				
Unamortized Bond Premiums and Discounts	309,0	125		391,722
Current Portion of Long-Term Debt	(245,8			(237,918)
-				
Total	63,1	.86		153,804
Long-Term Debt, Net	\$ 4,858,6	<u>506</u>	\$ 5.	,105,862

Notes to Financial Statements
June 30, 2020 and 2019
(Dollars in thousands)

Long-term obligations at June 30, 2020 and 2019 consisted of the following:

		2020						2020		Due	
		eginning						Ending	Within		
		Balance	_	dditions	Re	eductions		Balance		One Year	
General Revenue Bonds	\$	692,320	\$	50,000	\$	113,320	\$	629,000	\$	48,875	
General Revenue Refunding Bonds		2,938,730		570,575		611,970		2,897,335		107,580	
Refunding from Direct Borrowings		288,125		-		24,990		263,135		20,083	
General Revenue Bonds with the											
Massachusetts Clean Water Trust		979,883		92,638		119,571		952,950		69,301	
Borrowings Associated with											
Derivative Instruments		33,954		-		2,940		31,014		-	
Revolving Loan		53,000		-				53,000			
Total	\$	4,986,012	\$	713,213	\$	872,791	\$	4,826,434	\$	245,839	
		2019						2019		Due	
	В	eginning						Ending		Within	
	1	Balance	A	dditions	Re	Reductions		Balance	O	ne Year	
General Revenue Bonds	\$	625,515	\$	125,000	\$	58,195	\$	692,320	\$	33,615	
General Revenue Refunding Bonds		3,056,105		19,190		136,565		2,938,730		112,230	
Refunding from Direct Borrowings		312,215		-		24,090		288,125		24,990	
General Revenue Bonds with the											
Massachusetts Clean Water Trust		942,880		102,490		65,487		979,883		67,083	
Borrowings Associated with											
Derivative Instruments		36,894		-		2,940		33,954		-	
Revolving Loan		53,000		-				53,000			
Total	\$	5,026,609	\$	246,680	\$	287,277	\$	4,986,012	\$	237,918	

The Authority is required to establish water and sewer rates and charges at a level sufficient to provide, among other things, primary and subordinated debt service coverage ratios of 120% and 110%, respectively. For the year ended June 30, 2020, the Authority had primary and subordinated debt service coverage ratios of 246% and 120%, respectively.

Under the Authority's General Revenue Bond Resolution, all revenues, together with the investment earnings thereon, except to the extent that such earnings are required to be deposited in the Rebate Fund pursuant to a Supplemental Resolution, are pledged for payment of the Bonds.

The Act of 1984 imposes a limitation of \$600,000 on the total amount of bonds and notes which may be outstanding at any one time. The Authority has requested increases in its debt limit as necessary to allow for issuances of bonds in amounts required to finance the capital program. The state legislature increased the debt limit to \$6,450,000.

On November 1, 2019, the Authority issued General Revenue Bonds (Federally Taxable), 2019 Series E for \$50,000, General Revenue Refunding Bonds (Federally Taxable), 2019 Series F for \$547,750 and General Revenue Refunding Bonds, 2019 Series G for \$22,825.

The proceeds from the Series E bonds were used to finance new construction projects. The interest rate on these bonds range from 1.89 to 3.22%.

Notes to Financial Statements
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The proceeds from the Series F bonds were used to refund \$840 of General Revenue Bonds 2011 Series B, \$69,150 of General Revenue Bonds 2012 Series A, \$66,870 of General Revenue Refunding Bonds 2010 Series B, \$282,435 of General Revenue Refunding Bonds 2011 Series C and \$86,775 of General Revenue Refunding Bonds 2012 Series B.

The interest rate of these bonds range from 1.66% to 3.10%. The cash flow required to make principal and interest payments on the funding bonds is approximately \$95,685 less than the debt service requirements of the refunded bonds. The economic gain (the difference between the present values of the debt service payments on the old and new debt) obtained from this refunding is \$72,934.

The proceeds from the Series G bonds were used to refund \$23,415 of General Revenue Bonds 2002 Series C.

The interest rate on these bonds is 5%. The cash flow required to make principal and interest payments on the refunding bonds is approximately \$349 less than the debt service requirements of the refunded bonds. The economic gain (the difference between the present values of the debt service payments on the old and new debt) obtained from this refunding is \$345.

On May 22, 2019, the Authority issued General Revenue Bonds, 2019 Series B for \$125,000 and General Revenue Refunding Bonds, 2019 Series C for \$19,190.

The proceeds from the Series B bonds were used to finance new construction projects. The interest rate on these bonds is 5%.

The proceeds from the Series C bonds were used to refund \$20,340 of General Revenue Refunding Bonds 2009 Series B. The interest rate on these bonds is 5%. The cash flow required to make principal and interest payments on the refunding bonds is approximately \$1,619 less than the debt service requirements of the refunded bonds. The economic gain (the difference between the present values of the debt service payments on the old and new debt) obtained from this refunding is \$1,551.

On November 1, 2015, the Authority entered into a revolving credit agreement with a bank. The Authority shall repay the loan at the Commitment Termination Date, November 17, 2021, at which point the Authority can elect to convert the revolving loan into a term loan. Interest is payable at 80% of the 1 month LIBOR rate, 0.17% and 2.40% at June 30, 2019 and 2018, respectively. Initial drawdown was \$100,000, which was reduced to \$79,000 at June 30, 2016. The balance was further reduced in fiscal year 2018 to \$53,000 using the proceeds from the General Revenue Bonds, 2018 Series B.

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Synthetic Fixed Rate Swap Transactions

In connection with several of its bond issues, the Authority has entered into various interest rate swap agreements to reduce the impact of changes in interest rates on its variable rate debt. Under these agreements, the Authority pays a fixed interest rate (ranging from 4.0% to 6.9%) and receives interest from the swap counterparties at a variable rate (either Securities Industry and Financial Markets Association (SIFMA) rate or a percentage of LIBOR). The SIFMA rate is based on the seven-day high-grade market index of tax-exempt variable rate demand obligations.

		Effective	Current Notional	Termination	Fixed Payable Swap	Variable Receivable		Fair V at Jur	
Item	Objective	Date	 Amount	Date	Rate	Swap Rate	- =	2020	2019
A	Hedge changes in cash flows on the 2008 Series A Bonds	April 4, 2011	\$ 133,300	August 1, 2030	6.585%	67% LIBOR Plus 0.13%	\$	(12,108)	\$ (8,747)
В	Hedge changes in cash flows on the 2008 Series E Bonds	October 28, 2008	133,300	August 1, 2030	6.935	SIFMA		(18,532)	(15,272)
С	Hedge changes in cash flows on the 2008 Series A and 2008 Series E Bonds	August 1, 2030	70,400	August 1, 2037	6.585	67% LIBOR Plus 0.13%		(6,658)	(3,434)
D	Hedge changes in cash flows on the 2008 Series C Bonds	May 29, 2008	41,805	November 1, 2026	3.994	SIFMA		(4,138)	(3,860)
E	Hedge changes in cash flows on the 2008 Series C and 2012 Series G Bonds	May 29, 2008	27,880	November 1, 2026	4.033	SIFMA		(1,107)	(327)
	Total						\$	(42,543)	\$ (31,640)

All of the above are pay-fixed interest rate swap agreements. Under these interest rate swap agreements, the Authority incurred net interest expense of \$16,852 and \$12,290 in fiscal year 2020 and fiscal year 2019, respectively.

For the swap effective on April 4, 2011, with a current notional amount of \$133,300, the fixed rate paid by the Authority is as follows: 4.120% from execution until August 2013, 5.144% from August 2013 until August 2019, and 6.585% from August 2019 until August 2030.

For the swap execution on October 28, 2008, with a current notional amount of \$133,300, the fixed rate paid by the Authority is as follows: 4.470% from execution until August 2013, 5.494% from August 2013 until August 2019, and 6.935% from August 2019 until August 2030.

The aggregate fair value balance of the derivative instruments at June 30, 2020 and 2019 is \$(42,543) and \$(31,640), respectively, and is reflected on the Authority's statements of net position as a liability for derivative instruments. This liability is offset by deferred outflows from derivative instruments. The original notional amounts of the interest rate swaps totaled \$535,895.

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The fair values of the interest rate swaps were estimated using the zero-coupon method. This method calculates the future net settlement payments required by the swap, assuming that the current forward rates implied by the yield curve correctly anticipate future spot interest rates. These payments are then discounted using the spot rates implied by the current yield curve for hypothetical zero-coupon bonds due on the date of each future net settlement on the swaps. The interest rate swaps are classified in Level 2 of the fair value hierarchy, as outlined in Government Accounting Standards Board Statement No. 72, Fair Value Measurement and Application, as valued using a market approach that considers benchmark interest rates.

Risk Disclosure

Credit Risk - Because all of the Authority's swaps rely upon the performance of the third parties who serve as swap counterparties, the Authority is exposed to credit risk, or the risk that a swap counterparty fails to perform according to its contractual obligations. The appropriate measurement of this risk at the reporting date is the fair value of the swaps, as shown in the columns labeled Fair Value in the tables above. To mitigate credit risk, the Authority maintains strict credit standards for swap counterparties. The Authority monitors swap counterparties' credit ratings by the three rating agencies (FitchRatings, Moody's Investors Service, and S&P Global Ratings). Collateral may be obtained from any counterparty that does not maintain a set credit rating. Since all derivatives are in a liability position, there is no amount exposed to credit risk.

The following represents the credit ratings of the counterparties as of June 30, 2020:

Derivative instrument	Counterparty credit rating
Derivative A	A+
Derivative B	AA-
Derivative C	A+
Derivative D	A
Derivative E	A+

Basis Risk - The Authority is exposed to basis risk because the floating index the Authority receives on the swaps (SIFMA or 67% of LIBOR) may be different than the basis of the variable rate on the associated bonds. Should this occur, the expected savings may not be realized.

Termination Risk - The Authority or its counterparties may terminate a derivative instrument if the other party fails to perform under the terms of the contract. If, at the time of termination, a derivative is in a liability position, the Authority would be liable to the counterparty for a payment equal to the liability, subject to netting arrangements.

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Rollover Risk - The Authority can be exposed to rollover risk on hedging derivative instruments that are hedges of debt that terminate prior to the maturity of the debt. The Authority currently has no rollover risk. When derivative instruments A and B terminate in 2030, those bond series will then be hedged by derivative instrument C.

Swap Payments and Associated Bonds Outstanding

Bonds outstanding include certain variable rate bonds where the Authority pays a fixed interest rate and receives interest at a variable rate from the counterparty. The table below presents the debt service requirements and related net swap payments for these bonds. As rates vary, variable rate interest payments will vary.

Using rates as of June 30, 2020, debt service requirements of the hedged variable rate bonds and net swap payments, assuming current interest rates remain constant, were as follows:

		Variable-rate			Int	erest Rate	
Fiscal Year Ending June 30:	Principal		I	nterest	Swaps, Net		 Total
2021	\$	70,400	\$	3,106	\$	17,130	\$ 90,636
2022		32,230		2,429		15,005	49,664
2023		67,345		1,963		11,945	81,253
2024		15,025		1,790		9,299	26,114
2025		16,000		1,610		8,353	25,963
2026–2030		64,895		4,597		25,092	94,584
2031–2035		28,900		3,449		16,455	48,804
2036–2038		41,500		512		3,206	 45,218
Total	\$	336,295	\$	19,456	\$	106,485	\$ 462,236

Demand Bonds

Included in variable rate long-term debt of \$691,085 is \$427,950 of subordinated variable rate demand obligations (VRDOs). The bonds were issued on various dates from 1999 through 2008. Subordinated VRDOs are subject to purchase on the demand of the holder at a price equal to principal plus accrued interest. The ability of the Authority to purchase such bonds, if not remarketed, is secured through letters of credit and standby bond purchase agreements with various nationally recognized financial institutions that expire between December 2020 and August 2022. The VRDOs are classified as long-term debt because the liquidity agreement for each series contains term out provisions that, if demand is made to repurchase the bonds, calls for a two to three year amortization to repay the bonds.

In 2014, \$114,755 of 2014 Series A and B General Revenue Refunding Bonds were issued as direct-purchase bonds, to be held by the purchaser for a specific period of time and are not subject to purchase or remarketing at the demand of the holder and therefore do not require a letter of credit or standby bond purchase agreement. The \$50,000 of Series A and \$43,035 of Series B have been purchased through August 2025 and August 2022, respectively. In addition, the 2012 Series E & G General Revenue Refunding Bonds, totaling \$72,570, have two to three year term out provisions beginning at the expiration date and the 2018 Series A & D General Revenue Refunding Bonds, totaling \$97,530, have three year term out provisions beginning at the expiration dates.

Notes to Financial Statements
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At June 30, 2020, the following bonds outstanding are considered defeased in-substance:

Description	Redemption date	Redemption price	Outstanding principal amount
2002 Series J	2020	100	\$ 7,630
2010 Series A	2020	100	93,935
2010 Series B	2020	100	114,565
2011 Series B	2020 - 2021	100	124,275
2011 Series C	2021	100	291,160
2012 Series A	2020 and 2022	100	123,950
2012 Series B	2022	100	86,775
2013 Series A	2020 - 2023	100	11,245
2014 Series D	2020 - 2024	100	10,115
2014 Series F	2020	100	115
2016 Series B	2020	100	1,360
2016 Series C	2022	100	2,990
2016 Series D	2024	100	835
2017 Series B	2020 and 2023	100	2,845
2017 Series C	2020 and 2021	100	13,375
2019 Series B	2023	100	3,735

The proceeds and available funds were deposited in irrevocable trusts with escrow agents in an amount which will provide for payment of interest due to the redemption date and redemption of the defeased bonds outstanding on such date. The defeased portion of such debt, accrued interest thereon, and related unamortized issuance and discount costs were removed from the statements of net position in an in-substance defeasance transaction.

In June 2020, the Authority used funds on hand to defease \$3,135 of the 2014 Series D, \$1,455 of the 2017 Series B and \$3,735 of the 2019 Series B General Revenue Bonds and \$7,860 of the 2013 Series A, \$2,990 of the 2016 Series C, \$835 of the 2016 Series D and \$8,130 of the 2017 Series C General Revenue Refunding Bonds outstanding.

In November 2019, the Authority used funds on hand to defease \$1,390 of the General Revenue Bonds 2017 Series B and \$8,725 of the General Revenue Refunding Bonds 2011 Series C outstanding.

In June 2019, the Authority used funds on hand to defease \$4,150 of the 2002 Series J General Revenue Bonds and \$20,000 of the 2009 Series B General Revenue Refunding Bonds outstanding.

In September 2018, the Authority used funds on hand to defease \$1,380 of the 2002 Series J General Revenue Bonds and \$12,550 of the 2009 Series B General Revenue Refunding Bonds outstanding.

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At June 30, 2020, outstanding bonds that are redeemable before their scheduled due dates are as follows:

Redemption date	Redemption price	Outstanding principal amount
August 2023	100	\$ 44,470
August 2024	100	53,885
August 2024	100	93,655
August 2026	100	54,775
August 2026	100	610,650
August 2026	100	98,425
August 2027	100	55,775
August 2027	100	114,795
August 2025	100	23,940
August 2028	100	75,940
August 2029	100	70,265
August 2044	100	38,395
August 2039	100	180,180
	August 2023 August 2024 August 2024 August 2026 August 2026 August 2026 August 2027 August 2027 August 2027 August 2025 August 2028 August 2029 August 2044	date price August 2023 100 August 2024 100 August 2024 100 August 2026 100 August 2026 100 August 2026 100 August 2027 100 August 2027 100 August 2025 100 August 2028 100 August 2029 100 August 2044 100

The variable rate General Revenue Bonds are subject to redemption prior to maturity at the option of the Authority in whole or in part, on any interest payment date for bond Series 1999B and 2002C and on any business day for bond Series 2008A, 2008C, 2008E, 2012G, 2014A, 2014B, 2018A and 2018D, respectively. Series 2012E is subject to redemption prior to maturity on any interest payment date after November 15, 2014.

During fiscal year 2020, the Authority executed loan agreements with the Massachusetts Clean Water Trust providing for 2020 Series A Sewer and Water loans in the principal amounts of \$25,148 and \$15,000, respectively. The Authority also executed loan agreements with the Massachusetts Clean Water Trust providing for 2019 Series D Sewer and Water loans in the principal amounts of \$32,770 and \$19,720, respectively, replacing interim loans executed in fiscal year 2019. All proceeds for these loans were received by June 30, 2020.

Federal and Commonwealth subsidies for purposes of offsetting principal payments aggregating \$24,986 will be recognized as capital grants in aid of construction over the term of the loans.

Interest is payable semiannually on all debt, except on the commercial paper, on which interest is payable upon maturity and the General Revenue Bonds and General Revenue Refunding Bonds with variable interest rates on which interest is payable monthly. The Senior General Revenue Bonds and the General Revenue Refunding Bonds are collateralized equally and ratably by a lien and pledge on substantially all of the Authority's cash and revenues, except the operating fund.

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The subordinated debt series, including the commercial paper interest are collateralized equally and ratably by a subordinated pledge on substantially all of the Authority's revenues and cash and investments, except the operating, senior debt service, and debt service reserve funds. Premiums, discounts, issuance costs, and the excess of reacquisition price over the carrying amount of the defeased debt are being amortized over the lives of the respective issues.

The amounts of long-term debt, principal, and interest payable in future fiscal years are as follows:

Year Ending June 30:	Principal	Interest	Total
2021	\$ 245,839	\$ 188,718	\$ 434,557
2022	297,346	178,472	475,818
2023	272,528	165,773	438,301
2024	294,459	155,813	450,272
2025	292,856	143,621	436,477
2026–2030	1,370,259	553,512	1,923,771
2031–2035	930,866	318,039	1,248,905
2036–2040	878,952	130,563	1,009,515
2041–2045	210,798	14,583	225,381
2046	1,517	39	1,556
Total	\$ 4,795,420	\$ 1,849,133	\$ 6,644,553

In fiscal year 2020 the Authority had \$75,000 of commercial paper notes outstanding. In fiscal year 2020 the Authority issued commercial paper notes of \$75,000 to finance capital expenditures.

These notes are secured by \$100,000 and \$150,000 irrevocable direct-pay letters of credit which expire on December 8, 2021, and April 12, 2023, respectively. These letters of credit carry a fee of 0.45% and 0.265% per annum, respectively, on the amount available. The maximum aggregate principal amount of commercial paper which may be outstanding at any one time is \$250,000.

Commercial paper at June 30, 2020 and 2019 consisted of the following:

	2020 Beginning balance	Additions	Reductions	2020 Ending balance
1.86% Commercial Paper	\$ 75,000	\$ -	\$ 75,000	\$ -
1.72% Commercial Paper	<u> </u>	75,000	<u> </u>	75,000
Total	\$ 75,000	\$ 75,000	\$ 75,000	\$ 75,000
	2019 Beginning	A J 3141	Dodootions	2019 Ending
0.04% Commercial Paper	Beginning balance	Additions	Reductions	Ending balance
0.94% Commercial Paper 1.86% Commercial Paper	Beginning	Additions \$ - 75,000	Reductions \$ 75,000	Ending

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(7) Accounts Receivable/Intergovernmental Loans

The Authority has entered into various interest-free loan agreements with certain member communities. Under these agreements, the Authority loaned these communities \$40,599 and \$50,641 in fiscal years 2020 and 2019, respectively, to be received in five or ten equal annual installments.

The long-term portion of these loans at June 30, 2020 and 2019 is \$159,980 and \$151,756, respectively, and is included in other assets. The loans due within one year total \$33,383 and \$32,732 at June 30, 2020 and 2019, respectively. This program is designed to assist member communities with sewer and water systems rehabilitation.

(8) Capital Assets

Capital assets at June 30, 2020 and 2019 consisted of the following:

			Disposals/	
	2019	Additions	transfers	2020
Capital assets not being depreciated:				
Land	\$ 29,885	\$ 51	\$ -	\$ 29,936
Construction in progress	149,794	110,945	(46,637)	214,102
Total capital assets				
not being depreciated	179,679	110,996	(46,637)	244,038
Capital assets being depreciated:				
Plant and equipment – water				
and sewage system	9,846,990	46,037	-	9,893,027
Furniture and fixtures	17,561	-	-	17,561
Leasehold improvements	2,423	-	-	2,423
Motor vehicles and equipment	10,880	548		11,428
Total capital assets				
being depreciated	9,877,854	46,585		9,924,439
Less: accumulated depreciation for:				
plant and equipment - water and				
sewage system	4,193,501	195,107	-	4,388,608
Furniture and fixtures	17,493	26	-	17,519
Leasehold improvements	2,156	12	-	2,168
Motor vehicles and equipment	3,967	838	-	4,805
Total accumulated depreciation	4,217,117	195,983	-	4,413,100
Total capital assets being				
depreciated, net	5,660,737	(149,398)		5,511,339
Total capital assets, net	\$ 5,840,416	\$ (38,402)	\$ (46,637)	\$ 5,755,377

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Capital assets at June 30, 2019 and 2018 consisted of the following:

	2018	Additions	Disposals/ transfers	2019
Capital assets not being depreciated:				
Land	\$ 29,878	\$ 7	\$ -	\$ 29,885
Construction in progress	180,525	86,441	(117,172)	149,794
Total capital assets				
not being depreciated	210,403	86,448	(117,172)	179,679
Capital assets being depreciated:				
Plant and equipment – water				
and sewage system	9,730,790	116,200	-	9,846,990
Furniture and fixtures	17,543	18	-	17,561
Leasehold improvements	2,423	-	-	2,423
Motor vehicles and equipment	9,933	947		10,880
Total capital assets				
being depreciated	9,760,689	117,165		9,877,854
Less: accumulated depreciation for:				
plant and equipment - water and				
sewage system	3,999,993	193,508	-	4,193,501
Furniture and fixtures	17,411	82	-	17,493
Leasehold improvements	2,144	12	-	2,156
Motor vehicles and equipment	3,194	773	-	3,967
Total accumulated depreciation	4,022,742	194,375		4,217,117
Total capital assets being				
depreciated, net	5,737,947	(77,210)		5,660,737
Total capital assets, net	\$ 5,948,350	\$ 9,238	\$ (117,172)	\$ 5,840,416

Depreciation and amortization for fiscal years 2020 and 2019 was \$211,214 and \$207,127, respectively.

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(9) Leases

Operating

The Authority leases office space in Boston and other property under long-term operating leases. Future minimum rental payments required under operating leases having initial or remaining non-cancelable lease terms in excess of one year at June 30, 2020 are as follows:

Year Ending June 30:	A	Amount		
2021	\$	1,748		
2022		1,724		
2023		1,621		
Total	\$	5,093		

Rental expense was \$3,881 and \$3,744 in fiscal years 2020 and 2019, respectively. Electrical power asset capacity charges and operation and maintenance charges are disclosed in Note 12.

Capital

In fiscal year 2002, the Authority entered into a 30-year capital lease agreement for the new maintenance facility. The interest rate for the capital lease is 7.83%. Future minimum lease payments for the capital lease at June 30, 2020 are as follows:

Year Ending June 30:	P	Principal		Interest		Total
2021	\$	1,316	\$	1,901	\$	3,217
2022		1,423		1,794		3,217
2023		1,538		1,679		3,217
2024		1,663		1,554		3,217
2025		1,798		1,419		3,217
2026–2030		11,430		4,654		16,084
2031–2032		5,708		459		6,167
Total	\$	24,876	\$	13,460	\$	38,336

Under this lease, the Authority is also responsible for "Additional Rent," as defined in the lease. The Additional Rent includes real estate taxes, assessments, and other government charges.

The associated capital asset is reported in plant and equipment – water and sewage system at a cost of \$37,134 with \$22,281 of accumulated depreciation as of June 30, 2020.

Notes to Financial Statements
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(10) Retirement Benefits

(a) Plan Description

The Enabling Act provided for the establishment of the Massachusetts Water Resources Authority Employees' Retirement System (the Plan), a contributory single-employer retirement system that is separate from the State Employees Retirement System. The Plan is a defined benefit pension plan covering those employees not employed by the MDC prior to July 1, 1985. Complete financial statements for the Plan can be obtained from the Authority's administrative offices at Charlestown Navy Yard, 100 First Avenue, Boston, MA 02129.

(b) Benefits Provided

The Plan provides retirement, disability and death benefits. For employees hired prior to April 2, 2012, the annual amount of the retirement allowance is based on the member's final three-year average salary multiplied by (1) the number of years and full months of creditable service at the time of retirement and (2) a percentage based on age at retirement in accordance with a schedule provided by state law. Assuming normal retirement at age 65, this percentage is 2.5%, which is reduced for individuals who retire prior to age 65 to reflect the longer pay out period.

For employees hired on or after April 2, 2012, the annual amount of the retirement allowance is based on the member's final five-year average salary multiplied by (1) the number of years and full months of creditable service at the time of retirement and (2) a percentage based on age at retirement in accordance with a schedule provided by state law. Assuming normal retirement at age 67, this percentage is 2.5%.

Employees hired prior to April 2, 2012, may elect early retirement after 20 years of service or at any time after attaining age 55 with 10 years of eligible service. Plan members who become permanently and totally disabled may be eligible to receive a disability retirement allowance. The amount of benefits to be received depends on several factors, including the member's age, compensation, veteran status, years of service and whether or not the disability is work-related. In addition, certain death benefits exist for beneficiaries of employees who die in active service.

All MDC personnel who became employees of the Authority on July 1, 1985, and were members of the State Employees Retirement System, retained their membership in that system. The Authority is not liable for retirement allowances paid to or on account of these employees. Funding of the pension liability of the State Employees Retirement System is the obligation of the Commonwealth. Employees covered by this plan become 100% vested after 10 years of service.

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(c) Employees Covered by Benefit Terms

At December 31, 2019 (the date of the Plan's latest actuarial valuation), the following employees were covered by the benefit terms:

Retired Participants and Beneficiaries Receiving Benefits	672
Inactive Participants Entitled to a Return of their Employee Contributions	75
Inactive Participants with a Vested Right to a Deferred or Immediate Benefit	37
Active Participants	1,105
Total	1,889

(d) Contributions

Contributions made by employees are based upon a percentage of employee base pay (5% for employees hired before December 31, 1974, 7% for employees hired between January 1, 1975 and December 31, 1983, 8% for employees hired between December 31, 1983, and June 30, 1996, and 9% for employees hired after July 1, 1996). Additionally, certain employees earning in excess of \$30 contribute an extra 2% of their salary effective January 1, 1979. Employees receive full payment of contributions upon withdrawal from the Plan and 50% of interest earned for employees with five to nine years of service or 100% of interest earned for employees with 10 or more years of service.

The Authority's 2020 and 2019 contributions to the plan were based on an amount approved by the Retirement Board and the Authority's board of directors, which is based on an actuarially determined amount. The Authority's Enabling Act requires funding to be made in accordance with the Retirement Board's recommendation. In fiscal year 2020 the Authority made a \$7.3 million required contribution. In fiscal year 2019 the Authority made a \$7.0 million required contribution.

(e) Net Pension Liability

The Plan's net pension liability was measured as of December 31, 2019 and 2018. The total pension liability was determined by actuarial valuations as of January 1, 2020 and January 1, 2019, respectively.

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(Dollars in thousands)

Actuarial assumptions: The total pension liability in the January 1, 2020 and January 1, 2019 actuarial valuations were determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation 3%

Salary Increases Based on years of service, starting at 5.75% at 0 years of service decreasing to

4% after 9 years of service

Discount Rate 7.10% at December 31, 2019; 7.25% at December 31, 2018

Adjusted to 3% of the first \$15,000 at December 31, 2019 as permitted under

Cost of Living Adjustments

Massachusetts Chapter 188 of the Acts of 2010; 3% of the first \$13,000,

increasing to 3% of first \$14,000 as of July 1, 2020 and to 3% of first \$15,000

as of July 1, 2021 at December 31, 2018

Mortality Rates:

Pre-Retirement: RP-2014 Blue Collar Employee Mortality Table projected generationally with

Scale MP-2017

Healthy Retiree: RP-2014 Blue Collar Healthy Annuitant Mortality Table projected

generationally with Scale MP-2017

Disabled Retiree: RP-2014 Blue Collar Healthy Annuitant Mortality Table set forward one year

projected generationally with Scale MP-2017

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Rates of return on investments: The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the Plan's target asset allocation are summarized as follows:

	Target			
	Allocation	Long-Term Expected Rate of Return (%)		
Asset Class	(%)	December 31, 2019	December 31, 2018	
Domestic Equity	24%	6.15	6.16	
International Equity	20	6.78 - 8.65	6.69 - 9.47	
Real Estate	10	4.33	4.58	
Private Equity	10	9.99	10	
Hedge Funds	11	3.19	3.68	
Fixed Income	25	1.11 - 3.51	1.89 - 4.0	
Total	100%			

(f) Discount Rate

The discount rate used to measure the total pension liability was 7.10% and 7.25% for December 31, 2019 and 2018, respectively. The projection of cash flows used to determine the discount rate assumed that Plan member contributions will be made at the current contribution rate and that the Authority contributions will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the Plan's fiduciary net position was projected to be available to make all projected future benefit payments of current Plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Notes to Financial Statements
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(g) Changes in the Net Pension Liability

	Increase (Decrease)						
	Total Pension Liability	Plan Fiduciary Net Position	Net Pension Liability (a) - (b)				
	(a)	(b)					
Balances at June 30, 2018	\$ 550,843	\$ 529,818	\$ 21,025				
Changes for the Year:							
Service Cost	11,762	-	11,762				
Interest	41,392	-	41,392				
Differences Between Expected							
and actual experience	3,250	-	3,250				
Contributions - employer	-	7,000	(7,000)				
Contributions - employee	-	9,484	(9,484)				
Net investment income	-	(17,114)	17,114				
Benefit payments	(21,428)	(21,428)	-				
Administrative expenses	-	(469)	469				
Change of benefit terms	5,027	- -	5,027				
Changes of assumptions	16,401		16,401				
Net changes	56,404	(22,527)	78,931				
Balances at June 30, 2019	607,247	507,291	99,956				
Changes for the year:							
Service cost	12,735	-	12,735				
Interest	44,062	-	44,062				
Differences between expected							
and actual experience	3,529	-	3,529				
Contributions - employer	-	7,315	(7,315)				
Contributions - employee	-	9,722	(9,722)				
Net investment income	-	79,557	(79,557)				
Benefit payments	(24,464)	(24,464)	· · · · · · · · · · · · · · · · · · ·				
Administrative expenses	-	(464)	464				
Changes of assumptions	10,507	<u> </u>	10,507				
Net changes	46,369	71,666	(25,297)				
Balances at June 30, 2020	\$ 653,616	\$ 578,957	\$ 74,659				

Notes to Financial Statements
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(h) Sensitivity of the Net Pension Liability (Asset) to Changes in the Discount Rate

The following presents the net pension liability (asset), calculated using the discount rate of 7.10% and 7.25%, as well as what the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower (6.10% and 6.25%) or 1-percentage-point higher (8.10% and 8.25%) than the current rate:

	1% Decrease (6.10%)	Current Discount (7.10%)	1% Increase (8.10%)
Net pension liability as of June 30, 2020	\$ 153,966	\$ 74,659	\$ 7,444
	1% Decrease (6.25%)	Current Discount (7.25%)	1% Increase (8.25%)
Net pension liability as of June 30, 2019	\$ 175,471	\$ 99,956	\$ 35,953

(i) Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

For the years ended June 30, 2020 and 2019, the Authority recognized pension expense of \$15,347 and \$30,146, respectively, and reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	June 30, 2020		June 30, 2019				
		ed Outflow Resources	 red Inflow Resources		ed Outflow Resources		red Inflow esources
Differences between expected and actual experience	\$	5,108	\$ 3,121	\$	2,709	\$	6,066
Changes of assumptions		28,111	-		26,455		-
Net difference between projected and actual earnings on pension plan investments			 12,766		34,877		
Total	\$	33,219	\$ 15,887	\$	64,041	\$	6,066

Amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ending June 30:	A	mount
2021	\$	5,192
2022		3,162
2023		9,637
2024		(2,998)
2025		2,339
Total	\$	17,332

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(11) Other Postemployment Benefits (OPEB)

(a) Plan Description

In addition to providing the pension benefits described, the Authority provides postemployment health care and life insurance benefits for retired employees through the Group Insurance Commission (GIC). The GIC is a quasi-independent state agency that administers an agent multi-employer defined benefit OPEB plan. The benefits, benefit levels, employee contributions and employer contributions are governed by the Authority and can be amended by the Authority. The plan issues a separate financial report that can be obtained by contacting the Massachusetts Water Resources Authority, Finance Division, 100 First Avenue, Boston, MA 02129.

In April, 2015, the Authority established the MWRA Other Post-Employment Benefits (OPEB) Irrevocable Trust. The Trust was established for the sole purpose of providing for the advance funding of future costs of retired employee health insurance and other benefits provided to retirees. An initial deposit of \$10.8 million was made to the trust upon establishment of the trust. The balance of the trust was \$43.7 million and \$37.1 million at June 30, 2020 and June 30, 2019, respectively.

(b) Plan Membership

At June 30, 2020 plan membership consisted of the following:

Inactive plan members or beneficiaries currently receiving benefits	862
Inactive plan members entitled to but not yet receiving benefits	34
Active plan members	939
Total	1,835

(c) Benefits Provided

The Authority provides medical, prescription drug, mental health/substance abuse and life insurance to retirees and their covered dependents. All active employees who retire from the Authority and meet the eligibility criteria will receive these benefits.

(d) Contributions

Retirees who retired on or before July 1, 1994 contribute 10% of the cost of the health plans, as determined by the GIC. Those who retired after July 1, 1994 contribute 15% of the cost of the health plan and those who retired after October 1, 2009 contribute 20% of the cost of the health plan, as determined by the GIC. The Authority contributes the remainder of the health plan costs on a pay-as-you-go basis.

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(e) Investments

Investment policy. The assets are invested by the Trust with the Commonwealth of Massachusetts Pension Reserves Investment Trust (PRIT) fund. The Trust's Board of Trustees may vote to approve a different investment vehicle, at its discretion. The following was the PRIT fund's asset allocation at June 30, 2020 and 2019:

Asset Class	Target Allocation (%)
Domestic Equity	21%
International Equity	18
Fixed Income	23
Private Equity	13
Real Estate	10
Other	15
Total	100 %

Concentrations. No investment in any one organization represented 5% or more of the Trust's investments.

Rate of return. For the year ended June 30, 2020 and 2019, the annual money-weighted rate of return on investments, net of investment expense was 1.88% and 5.80%, respectively. The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for changing amounts actually invested.

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(f) Changes in the Net OPEB Liability

		Increase (Decrease)											
	Total OPEB	Plan Fiduciary	Net OPEB										
	Liability	Net Position	Liability										
	(a)	(b)	(a) - (b)										
Balances at June 30, 2018	\$ 150,978	\$ 29,774	\$ 121,204										
Changes for the year:													
Service cost	4,463	-	4,463										
Interest	10,705	-	10,705										
Contributions - employer	-	10,656	(10,656)										
Net investment income	-	1,724	(1,724)										
Benefit payments	(5,082)	(5,082)											
Net changes	10,086	7,298	2,788										
Balances at June 30, 2019	161,064	37,072	123,992										
Changes for the year:													
Service cost	4,604	-	4,604										
Interest	11,424	-	11,424										
Differences between expected													
and actual experience	(5,862)	-	(5,862)										
Contributions - employer	-	10,885	(10,885)										
Net investment income	-	695	(695)										
Benefit payments	(4,923)	(4,923)	-										
Changes of assumptions	(33,488)		(33,488)										
Net changes	(28,245)	6,657	(34,902)										
Balances at June 30, 2020	\$ 132,819	\$ 43,729	\$ 89,090										

Actuarial assumptions. The total OPEB liability was determined by an actuarial valuation as of December 31, 2019 and 2017, and update procedures were used to roll forward the total OPEB liability to June 30, 2020 and 2019 measurement dates, respectively. The following actuarial assumptions, applied to all periods included in the measurement, unless otherwise specified:

Inflation	3.0%
Salary increases	5.75%, decreasing over 9 years to an ultimate of 4.0%
Discount rate	7.0%, net of OPEB plan investment expense, including inflation
Healthcare cost trend rates	7.0% for 2019, decreasing 0.5% per year for 3 years to 5.5%, then decreasing by 0.5% each year to an ultimate rate of 4.5% 8.0% for 2018, decreasing 0.5% per year to an ultimate rate of 5.0%

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Mortality rates were based on the RP-2014 Blue Collar Mortality Table for Employees projected using generational mortality and scale MP-2017 for active employees, the RP-2014 Blue Collar Mortality Tables for Healthy Annuitants projected using generational mortality and scale MP-2017 for retirees and the RP-2014 Blue Collar Mortality Tables for Healthy Annuitants projected using generational mortality and scale MP-2017 set forward one year for the disabled.

The long-term expected rate of return on OPEB plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the target asset allocation as of June 30, 2020 and 2019 (see discussion of the Trust's investment policy) are summarized in the following table:

	Long-Term Expected	d Rate of Return (%)
Asset Class	June 30, 2020	June 30, 2019
Domestic Equity	6.15	6.16
International Equity	6.78 - 8.65	6.69 - 9.47
Fixed Income	1.11 - 3.51	1.89 - 4.00
Private Equity	9.99	10.00
Real Estate	4.33	4.58
Other	3.19 - 4.13	3.68 - 4.77

Discount rate. The discount rate used to measure the total OPEB liability was 7.0% for both June 30, 2020 and 2019. The projection of cash flows used to determine the discount rate assumed that Authority contributions will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the OPEB plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the total OPEB liability.

Sensitivity of the net OPEB liability to changes in the discount rate. The following presents the net OPEB liability of the Authority, as well as what the Authority's net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (6.0%) or 1-percentage-point higher (8.0%) than the current discount rate:

	1%	ount Rate 7.0%)		% Increase (8.0%)		
Net OPEB Liability as of	Φ.	106 574	Φ.	80.000	¢	74.561
June 30, 2020		106,574	\$	89,090	<u> </u>	74,561

Notes to Financial Statements
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		Decrease (6.0%)	count Rate (7.0%)	1% Increase (8.0%)			
Net OPEB Liability as of		<u> </u>	 				
June 30, 2019	\$	146,464	\$ 123,992	\$	105,452		

Sensitivity of the net OPEB liability to changes in the healthcare cost trend rates. The following presents the net OPEB liability of the Authority, as well as what the Authority's net OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower (6.0-7.0%) or 1-percentage-point higher (8.0-9.0%) than the current healthcare cost trend rates:

N. COPER L'All'Annual	1% Decrease (6.0% - 3.5%)	Base Rate (7.0% - 4.5%)	1% Increase (8.0% - 5.5%)				
Net OPEB Liability as of June 30, 2020	\$ 72,456	\$ 89,090	\$ 109,595				
	1% Decrease (7.0% - 4.0%)	Base Rate (8.0% - 5.0%)	1% Increase (9.0% - 6.0%)				
Net OPEB Liability as of June 30, 2019	\$ 99,237	\$ 123,992	\$ 152,589				

(g) OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

For the years ended June 30, 2020 and 2019, the Authority recognized OPEB expense of \$3,873 and \$10,987, respectively, and reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

		June 3	0, 2020		June 30, 2019					
		ed Outflow Resources		red Inflow Resources		d Outflow esources	Deferred Inflow of Resources			
Differences between expected and actual experience	\$ -		\$	10,620	\$	-	\$	7,907		
Changes of assumptions		-		26,790		-		-		
Net difference between projected and actual earnings on OPEB Trust investments		1,946		_		333				
Total	\$	1,946	\$	37,410	\$	333	\$	7,907		

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Year Ending June 30:	 Amount
2021	\$ (9,351)
2022	(9,351)
2023	(9,314)
2024	(7,448)
Total	\$ (35,464)

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(12) Commitments and Contingencies

(a) General

The Authority's capital improvement program continues to proceed. As part of this program, the Authority has entered into a number of contracts for the design and construction of infrastructure and improvements to its facilities. Commitments under these contracts aggregated approximately \$919,878 at June 30, 2020.

The Authority's operating and construction plans are designed to comply with the Federal District Court's schedule of actions. The Authority has incurred capital expenditures of approximately \$8,600,000 from fiscal years 1986 through 2020, including those projects required to comply with the Federal District Court's schedule. The Authority anticipates spending an additional \$1,142,536 on these projects through fiscal year 2023. These capital expenditures have been forecasted based upon certain preliminary assumptions and estimates, which may change significantly as design and construction of the necessary facilities proceed. Funding is expected to come from various federal and state grants, as available and approved, and from the Authority's debt proceeds. To date, federal appropriations for the Boston Harbor Project have aggregated \$810,000.

(b) Boston Harbor Case

The Authority continues to be a defendant, along with Boston Water and Sewer Commission (BWSC) and the Commonwealth, in the federal Boston Harbor Case. The federal action was originally brought in 1985 by the United States on behalf of the United States Environmental Protection Agency (EPA) and by certain citizens' groups for Clean Water Act violations. As part of the Boston Harbor Case, the Authority was required to undertake certain corrective actions to meet wastewater treatment, discharge and combined sewer overflow (CSO) requirements, including the completion of new and improved primary and secondary treatment facilities at Deer Island. Beyond these major improvements to its wastewater treatment capabilities, the Authority also was required to improve water quality in the Alewife Brook and Charles and Mystic Rivers by its adoption of a Long Term CSO Control Plan which was comprised of 35 projects, the last three of which were completed on time by the close of calendar year 2015. In March 2016 the federal district court formally received the Authority's 2015 annual CSO project report, officially noting completion of all Plan projects.

In March 2006, the Authority reached agreement with the United States and the Massachusetts Department of Environmental Protection (DEP) on the scope and schedule for the remaining CSO projects which was filed with the Court as part of a joint motion to amend the Court Schedule. In April 2006, the Court allowed the joint motion and issued an Order with a schedule. Under the Order, the Authority had a three-year performance assessment period, from 2018 through 2020, to conduct analyses which will compare project benefits of the CSO program against actual performance results and to report those findings to the district court. The Court has further extended the assessment period through 2021.

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As part of the agreement, DEP agreed to reissue and EPA agreed to approve five (5) consecutive variances of no more than three years duration each, through the year 2020, for the Charles River and Alewife Brook/Upper Mystic River that are consistent with and limited to the requirements in the Authority's revised Long Term CSO Control Plan. Variances have most recently been issued by DEP on or about August 2019. The variances will respectively remain in place for the Charles River until August 31, 2024 and for the Alewife/Upper Mystic until August 31, 2024. In addition, the United States and the Authority agreed to withdraw the February 27, 1987 Stipulation of the United States and the Massachusetts Water Resources Authority on Responsibility and Legal Liability for Combined Sewer Overflows and replace it with a Second Stipulation that requires the Authority to implement the CSO requirements set forth in the Court Schedule and to meet the levels of control described in the Authority's long term CSO Control Plan. Once these performance parameters have been reached, the Second Stipulation makes the Authority responsible for only those CSO outfalls which it owns and operates.

There has been no imposition of penalties by the Court against MWRA on the merits of the claims originally asserted in the Boston Harbor Case to date. The Court always retains the right to order remedial action and to assess penalties.

(c) Deer Island Submarine Power Cable

In 2004, the United States Army Corps of Engineers (Corps) notified Boston Edison Co. (NSTAR), its subsidiary Harbor Energy Electric Company (HEEC), and the Authority of allegations that each, as permittees, were in violation of certain depth requirements contained in a permit (MA BOSS 198900530, dated August 31, 1989) which authorized the installation of a submarine electric power cable running under the channel bed of Boston Harbor extending from South Boston to Deer Island, used to provide electric power for Deer Island operations. The Corps alleges that the power cable, in places, has been installed at depths less than those required by the permit and would eventually interfere with a project of harbor dredging known as the Boston Harbor Deep Draft Navigation Improvement Project (the "Project") which will allow deep-draft cargo vessels to dock in Boston Harbor.

MWRA's position is that it is not the owner of the cable, that it was not involved in the planning, design, location or installation of the cable, that it had no meaningful knowledge, participation in or control over the misplacement of the cable and therefore should have no legal responsibility to move it or relocate it. MWRA has also maintained that its status as a "permittee" in the Corps' permit differs substantially from that of NSTAR and HEEC as the former merely lent its name to an application for the permit solely because it would allow permit review by the Corps to be expedited. The cable is vitally important to MWRA as it provides the primary means by which electricity is delivered to Deer Island to power its wastewater operations.

Settlement Efforts

Efforts to resolve the dispute concerning compliance with the permit and responsibility for the cable protection costs date back to approximately 2005. Discussions during these prior years among the interested parties over the years produced only a proposed method intended by NSTAR and HEEC for protection of the cable from the Project which would have entailed carefully exposing the cable, placing concrete mats over it followed by backfilling of sediments over both the cable and mats without either moving it or burying the cable deeper in the channel. The Authority has consistently advised NSTAR and HEEC that it has and will accept no financial responsibility whatsoever for the costs of either protecting or relocating the cable.

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<u>Litigation and Conditional Settlement</u>

United States of America v. NSTAR Electric Company d/b/a Eversource Energy, Harbor Electric Energy Co., and Massachusetts Water Resources Authority, U.S. District Court, District of Massachusetts, C.A. No. 16-11470-RGS As a result of the need to achieve even deeper dredging depths than the Army Corps had initially recommended in 2016 and the likelihood that those depths might not be practicably reachable especially in light of the addition of the proposal to add protective concrete mats, the United States, acting on behalf of the Corps, commenced a lawsuit in July 2016 in the federal district court in Boston against MWRA, NSTAR and HEEC under the Rivers and Harbors Act and under the Clean Water Act asking the federal district court to determine the permittees' non-compliance with the 1990 permit and to assess penalties for the obstruction caused by the mis-located cable in two shipping channels of Boston Harbor. In that lawsuit, the Corps also asked that MWRA, NSTAR and HEEC, each named as permittees under the permit, be enjoined from further maintaining the cable in its present location. MWRA filed its Answer to the Complaint, including cross claims against co-defendants NSTAR and HEEC, in August 2016. Following a failed motion to dismiss both the Complaint and MWRA's crossclaims, NSTAR and HEEC eventually filed their Answer to the Complaint and cross-claimed against MWRA upon a theory of indemnification that MWRA had the primary obligation as the sole customer of the cable to pay any and all expenses necessary to correct the location of the cable improperly installed by HEEC.

Resolution of the federal court litigation was conditionally accomplished over the period of May through July 2017 when it became imperative that the Corps be able to determine whether it would be able to save the federal appropriation dollars for the Project without the aid of or reliance upon the federal court's enforcement powers. The first component of this recent resolution was the negotiation and execution of an agreement among MWRA, NSTAR and HEEC of an agreement whereby HEEC will provide MWRA with a new 115 kV power cable over a different cross-harbor route by December 31, 2019.

In fiscal year 2020 the new cable was installed and energized and the old cable de-energized and decommissioned, meeting the stipulated dates in the Order.

The agreement stipulates that the Authority will pay 50% of the cost of the cable, total estimated at \$114,000 less a credit of \$17,500, at the in-service date of the new cable or earlier if the parties mutually agree to such advance payment. The remainder of the total cost of the cable will be paid by the Authority to HEEC in accordance with the provisions for electric service set forth in the tariff established by the Massachusetts Department of Public Utilities. The credit of \$17,500 will be provided by HEEC to the Authority if the cable is placed in service by December 31, 2019. The credit will be applied at a rate of \$2,500 over a period of seven years, commencing in 2020. In fiscal years 2020 and 2019 the Authority, upon agreement by HEEC, prepaid \$45,000 of its estimated share of the cost of the cable.

The agreement is for a term of thirty years, at least the useful life of the cable. Annual tariff cost of the cable is estimated between \$4,500 and \$7,300 in the next ten years. In addition to the tariff cost, operating and maintenance costs will also be charged.

Notes to Financial Statements
June 30, 2020 and 2019
(Dollars in thousands)

The second component of the conditional resolution of the federal court lawsuit involves the entry of a Stipulation and Order in the federal lawsuit by the parties and the Court in July 2017 which, inter alia, compels NSTAR and HEEC, but not MWRA, to be responsible for all costs and efforts toward the design and installation, by the end of calendar year 2019 inclusive of all permitting, of the new 115 kV power cable along a new route to serve MWRA's power distribution needs at its Deer Island facility. NSTAR and HEEC, but not MWRA, further agreed to de-energize and decommission the existing non-compliant power cable by February 2020 and remove from the harbor channels portions of the old cable by May 2020. As noted above, the old cable was deenergized and decommissioned in fiscal year 2020 meeting the stipulated dates in the Order. The Order includes the potential assessment of stipulated penalties and/or actual delay damages against NSTAR and HEEC, but not MWRA, for failure without good cause to meet those milestones, the completion of which are necessary to allow the harbor and shipping channeldeepening Project to move forward. MWRA will not be a permittee with respect to the new Corps permit and satisfaction of HEEC and NSTAR's obligations regarding the installation of the new cable will preclude the Corps from any further enforcement of its 1990 permit against MWRA. All claims of all parties to the federal court lawsuit have been stayed pending satisfaction of the obligations of HEEC and NSTAR under the Stipulation and Order. Completion of all obligations under the Stipulation and Order will result in the eventual dismissal with prejudice of all such claims. Outstanding permit issues are all that remain for the Corps to sign off on dismissal of this action.

(d) Miscellaneous

The Authority is also a defendant in several legal actions and administrative proceedings arising out of its operation, maintenance, and improvement of the water and sewer systems under its care. It is the opinion of management that any judgments or settlements that may result from these actions will not have a materially adverse effect upon the Authority.

(13) Risk Management

The Authority is exposed to various risks of loss. The risk management program involves insurance and self insurance related to property, general liability (including automobile, marine and employers' liability), excess liability, public officials' liability, workers' compensation, unemployment liability, and employee health care and life insurance.

Buildings, plants, and equipment are fully insured on an all risk replacement basis to the extent that losses exceed \$2,500 per occurrence, up to a limit of \$300,000. The Authority maintains insurance coverage for general liability, automobile liability, marine liability, and employers' liability to the extent that losses exceed \$2,500 per occurrence, up to a limit of \$25,000. In addition to the primary liability insurance, the Authority maintains excess liability policies with additional limits of \$75,000. The Authority also maintains public officials' liability insurance with a limit of \$5,000 per occurrence with a \$1,000 deductible. All insurance policies are renewed on an annual basis. The amount of claim settlements has not exceeded insurance coverage in any of the previous three fiscal years.

(14) Subsequent Events

On August 20, 2020 the Authority issued General Revenue Bonds 2020 Series B for \$160,000. The proceeds from these bonds will be used to finance new construction projects. The interest rate on these bonds is 5%.

Schedules of Employer Contributions – Last Ten Years

Required Supplementary Information – GASB No. 68

(Unaudited)

(Dollars in Thousands)

	Fiscal year ended June, 30																	
		2020		2019		2018		2017		2016		2015		2014	2013		2012	2011
Actuarially Determined Contribution Contributions in Relation to the Actuarially Determined Contribution	\$	7,315 7,315	\$	7,000 7,000	\$	3,277 3,277	\$	3,133 4,633	\$	8,159 8,159	\$	7,808 12,630	\$	5,919 12,447	\$ 5,766 10,490	\$	5,512 7,363	\$ 5,343 5,343
Contribution Deficiency (Excess)	\$	-	\$	_	\$	-	\$	(1,500)	\$	-	\$	(4,822)	\$	(6,528)	\$ (4,724)	\$	(1,851)	\$
Covered Payroll Contributions as a Percentage of Covered Payroll	\$	97,814 7.48%	\$	95,819 7.31%	\$	92,975 3.52%	\$	89,755 5.16%	\$	89,169 9.15%	\$	88,646 14.25%	\$	84,829 14.67%	\$ 84,829 12.37%	\$	82,870 8.89%	\$ 82,870 6.45%
Notes to Required Supplementary Informa	tion																	
Valuation Date Actuarial Cost Method Amortization Method Remaining Amortization Period Asset Valuation Method	En Pag 8 y Ma	tuarial deter try age norm yments incre æars from Ju arket value o Inrecognized eturn and is n	al ase at ly 1, 2 f asser	4.5% per ye 2018 as as reported a is equal to	ar l in th the di	ne Plan's and	nual st	atement less	s unre arket	cognized ret	urn in and t	each of the	last fi marke	ve years. et value				
Actuarial Assumptions: Investment Rate of Return Discount Rate Inflation Rate Projected Salary Increases Cost of Living Adjustments		7.50% 7.50% 3.00% ed on years of on first \$13		rice, ranging	from	5.75% at 0	years (of service de	creasi	ng to 4.00%	after	9 years of s	ervice					
Plan Membership: Retired Participants and Beneficiaries Receiving Benefits Inactive Participants Entitled to a Return of their Employee Contributions Inactive Participants with a Vested Right to a Deferred or Immediate Benefit Active Participants Total		582 64 42 1,100 1,788																

Schedules of Changes in the Employer's Net Pension Liability and Related Ratios – Last Ten Years

Required Supplementary Information – GASB No. 68

(Unaudited)

(Dollars in Thousands)

					Measurement December			
		2015	2014					
Total Dansien Liebility		2019		2018	2017	2016	2015	2014
Total Pension Liability: Service cost	\$	12,735	\$	11,762	\$ 11,308	\$ 11,080	\$ 10,638	\$ 10,529
Interest	Þ	44,062	Ф	41,392	38,520	36,917	34,598	33,587
		3,529		3,250	· · · · · ·		34,398	
Differences between expected and actual experience		,		· ·	(146)	(9,143)	-	(8,380)
Changes of assumptions		10,507		16,401	7,977	13,298	-	4,921
Changes of benefit terms		- (24.454)		5,027	- (10.222)	2,050	(15.200)	- (12.052)
Benefit payments, including refunds of employee contributions	-	(24,464)		(21,428)	(18,222)	(16,129)	(15,390)	(12,963)
Net change in total pension liability		46,369		56,404	39,437	38,073	29,846	27,694
Total pension liability - beginning		607,247	_	550,843	511,406	473,333	443,487	415,793
Total pension liability - ending	\$	653,616	\$	607,247	\$550,843	\$511,406	\$473,333	\$443,487
Plan Fiduciary Net Position:								
Contributions - employer	\$	7,315	\$	7,000	\$ 3,277	\$ 4,633	\$ 8,159	\$ 12,630
Contributions - employee		9,722		9,484	9,091	8,757	8,402	8,245
Net investment income		79,557		(17,114)	70,517	24,183	(530)	20,484
Benefit payments, including refunds of employee contributions		(24,464)		(21,428)	(18,222)	(16,129)	(15,390)	(12,963)
Administrative expenses		(464)		(469)	(447)	(426)	(412)	(408)
Other - military service fund								
contribution		_						16
Net change in fiduciary net position		71,666		(22,527)	64,216	21,018	229	28,004
Plan fiduciary net position - beginning		507,291		529,818	465,602	444,584	444,355	416,351
rian nuuciai y net position - beginning		307,291	_	329,616	403,002	444,364	444,333	410,331
Plan fiduciary net position - ending	\$	578,957	\$	507,291	\$529,818	\$465,602	\$444,584	\$444,355
Net Pension Liability (Asset) - Ending	\$	74,659	\$	99,956	\$ 21,025	\$ 45,804	\$ 28,749	\$ (868)
Plan's Fiduciary Net Position as a								
Percentage of the Total Pension Liability		88.58%		83.54%	96.18%	91.04%	93.93%	100.20%
Covered Payroll	\$	98,145	\$	95,819	\$ 92,975	\$ 89,755	\$ 89,169	\$ 88,646
Net Pension Liability (Asset) as a Percentage of								
<u> </u>								

76.07%

104.32%

22.61%

51.03%

32.24%

(0.98%)

This schedule is intended to present 10 years of data. Additional years will be presented when available.

See accompanying independent auditors' report

Covered Payroll

Schedules of Changes in the Employer's Net OPEB Liability and Related Ratios – Last Ten Years

Required Supplementary Information – GASB No. 75

(Unaudited)

(Dollars in Thousands)

	2020		2019		2018	2017		
Total OPEB Liability								
Total OPEB Liability - Beginning	\$	161,064	\$ 150,978	\$	154,254	\$	146,143	
Service Cost		4,604	4,463		2,820		2,705	
Interest		11,424	10,705		10,821		10,253	
Differences between expected and actual experience		(5,862)	-		(11,860)		-	
Change of assumptions		(33,488)	-		-		-	
Benefit Payments		(4,923)	 (5,082)		(5,057)		(4,847)	
Net Change in total OPEB liability		(28,245)	10,086		(3,276)		8,111	
Total OPEB Liability - Ending		132,819	 161,064		150,978		154,254	
Plan Fiduciary Net Position								
Plan fiduciary net position - beginning		37,072	 29,774		22,782		16,123	
Contributions - employer (claims + additional funding)		10,885	10,656		10,093		9,723	
Net Investment Income		695	1,724		1,956		1,783	
Benefit Payments		(4,923)	(5,082)		(5,057)		(4,847)	
Net Change in plan fiduciary net position		6,657	 7,298		6,992		6,659	
Plan fiduciary net position - ending		43,729	 37,072		29,774		22,782	
Net OPEB Liability	\$	89,090	\$ 123,992	\$	121,204	\$	131,472	
Plan fiduciary net position as a percentage of the total OPEB liability		32.9%	23.0%		19.7%		14.8%	
Covered-employee payroll	\$	103,778	\$ 98,238	\$	94,816	\$	86,475	
MWRA's net OPEB liability as a percentage of covered-employee payroll		85.8%	126.2%		127.8%		152.0%	

Notes to Schedule

Changes in Assumptions - December 31, 2019 Valuation: the per capital health care costs were updated to reflect recent experience (reduced to 7% starting from 8%), trend assumptions were revised to better reflect future expectations, the excise tax on high cost health plans beginning in 2022 was repealed effective December 20, 2019 and removed from the valuation, spouse election percentage assumptions was lowered from 75% to 65% after analysis of past experience

Data is being accumulated annually to present 10 years of the reported information.

Schedules of Employer Contributions - Last Ten Years

Required Supplementary Information – GASB No. 75

(Unaudited)

(Dollars in Thousands)

	Fiscal year ended June 30,																		
		2020		2019		2018		2017		2016		2015		2014		2013	 2012		2011
Actuarially determined contribution	\$	8,997	\$	11,812	\$	11,400	\$	10,948	\$	14,996	\$	14,564	\$	15,621	\$	14,482	\$ 19,151	\$	17,433
Contributions in relation to the actuarially determined contribution Contribution deficiency (excess)	\$	10,885 (1,888)	s <u> </u>	10,656 1,156	s <u></u>	10,093 1,307	\$	9,723 1,225	\$ <u></u>	9,804 5,192	\$	14,852 (288)	\$ <u></u>	3,493 12,128	s <u> </u>	2,813 11,669	\$ 3,986 15,165	\$ <u></u>	3,293 14,140
Covered-employee Payroll Contributions as a Percentage of Covered-employee Payroll	\$	103,788 10.5%	\$	98,238 10.8%	\$	94,816 10.6%	\$	86,475 11.2%											

Notes to Schedule

Methods and assumptions used to determine contributions rates:

Actuarial cost method Entry Age Normal Amortization method 30 years (closed) Asset valuation method Market value of assets

Inflation

Healthcare cost trend rates

7% for 2019, decreasing 0.5% per year for 6 years to an ultimate rate of 4.5% Discount rate

Actives: RP-2014 Blue Collar mortality table for employees projected using Mortality

generational mortality and scale MP-2017

Retirees: RP-2014 Blue Collar mortality tables for healthy annuitants

projected using generational mortality and scale MP-2017

Disabled: RP-2014 Blue Collar mortality tables for healthy annuitants projected using generational mortality and scale MP-2017. Set forward one

year.

Accounts Established by the General Revenue Bond Resolution

June 30, 2020 (comparative totals for June 30, 2019)

(Dollars in thousands)

	Constr	uction	Debt Service		Operating		Rate Stabilization		Revenue		 mbined eserves	Total	
Balance – June 30, 2019	\$ 18	9,293	\$	501,366	\$	41,952	\$	43,044	\$	30,126	\$ 23,158	\$ 828,939	
Proceeds from:													
Revenue Bonds and Loans	8	9,665		-		-		-		-	-	89,665	
Cash Received													
from Customers		-		-		-		-		778,015	-	778,015	
Interest Income		2,632		9,327		-		-		3,410	1,527	16,896	
Debt Service Grant		-		892		-		-		-	-	892	
Grant Receipts		-		4,354		-		-		-	-	4,354	
Construction Payments	(15)	2,808)		-		-		-		-	-	(152,808)	
Capital Lease Payments	(1,226)		(1,991)		-		-		-	-	(3,217)	
Debt Service Payment		(991)		(442,643)		-		-		(40,792)	-	(484,426)	
Other Commonwealth													
Payments		-		-		-		-		(23,423)	-	(23,423)	
Interfund Transfers	1	3,804		432,117		2,094		-		(447,812)	(203)	-	
Transfers from (to)													
Operating Account		1,152		2,083						(259,759)		(256,524)	
Balance – June 30, 2020	\$ 14	1,521	\$	505,505	\$	44,046	\$	43,044	\$	39,765	\$ 24,482	\$ 798,363	

					Tot	al	
	Sewer	Water			2020		2019
Restricted Investments:				•			
Construction	\$ 85,420	\$	56,101	\$	141,521	\$	189,293
Debt Service - Debt Service Reserves	96,804		62,699		159,503		156,687
Debt Service - Debt Service P & I	228,471		91,169		319,640		318,545
Debt Service - Revenue Redemption	5,817		20,545		26,362		26,134
Operating Reserve	29,407		14,639		44,046		41,952
Rate Stabilization Reserve	25,547		17,497		43,044		43,044
Revenue	23,990		15,775		39,765		30,126
Combined - Renewal and Replacement Reserve	7,700		2,782		10,482		9,158
Combined - Insurance Reserve	 7,000		7,000		14,000		14,000
Total Restricted Investments	\$ 510,156	\$	288,207	\$	798,363	\$	828,939

Combining Statement of Net Position

June 30, 2020

(Dollars in thousands)

	a	***	Combined
Assets Unrestricted current assets:	Sewer	Water	Total
Cash and cash equivalents	\$ 46,351	\$ 24,507	\$ 70,858
Intergovernmental loans	6,144	25,108	31,252
Accounts receivable	430	1,015	1,445
Total unrestricted current assets	52,925	50,630	103,555
Restricted assets:			
Investments	512,938	292,966	805,904
Interest receivable	632	227	859
Total restricted assets	513,570	293,193	806,763
Capital assets:			
Capital assets – not being depreciated	146,663	97,375	244,038
Capital assets – being depreciated – net	3,236,084	2,275,255	5,511,339
Total capital assets	3,382,747	2,372,630	5,755,377
Regulatory assets	234,086	(20,584)	213,502
Other assets, net	141,780	170,732	312,512
Total assets	4,325,108	2,866,601	7,191,709
Deferred Outflows of Resources			
Deferred outflows from pension	21,987	11,232	33,219
Deferred outflows from OPEB	1,257	689	1,946
Deferred outflows from derivative instruments	38,417	4,126	42,543
Deferred outflows from refunding debt	6,455	3,009	9,464
Liabilities			
Current liabilities:			
Accounts payable and accrued expenses	51,673	1,246	52,919
Commercial paper notes	21,000	54,000	75,000
Current portion of long-term debt	180,468	65,371	245,839
Total current liabilities	253,141	120,617	373,758
Payable from restricted assets:			
Accounts payable for construction	19,616	2,916	22,532
Accrued interest on bonds payable	51,537	26,026	77,563
Reserves	38,399	23,651	62,050
Total payable from restricted assets	109,552	52,593	162,145
Retainage on construction in progress	6,384	2,670	9,054
Long-term debt – less current portion	3,026,024	1,863,596	4,889,620
Long-term capital lease	17,559	7,317	24,876
Net pension liability	47,958	26,701	74,659
Other postemployment benefits	57,324	31,766	89,090
Liability for derivative instruments	38,417	4,126	42,543
Total liabilities	3,556,359	2,109,386	5,665,745
Deferred Inflows of Resources			
Deferred inflows from pension	10,251	5,636	15,887
Deferred inflows from OPEB	24,141	13,269	37,410
Deferred inflows from regulated activities	13,410	20,450	33,860
Net Position			
Net investment in capital assets	385,842	508,595	894,437
Restricted			
Construction	85,420	56,101	141,521
Debt Service	146,032	40,245	186,277
Operating	32,820	19,626	52,446
Revenue	23,990	15,775	39,765
Unrestricted	114,959	96,574	211,533
Total net position	\$ 789,063	\$ 736,916	\$1,525,979
Committee and and and an air-			

Commitments and contingencies

Combining Statement of Net Position

June 30, 2019

(Dollars in thousands)

Assets	Sewer	Water	Combined Total
Unrestricted current assets:			
Cash and cash equivalents	\$ 38,806	\$ 16,004	\$ 54,810
Investments	1,747	9,914	11,661
Intergovernmental loans	6,591	26,141	32,732
Accounts receivable Total unrestricted current assets	<u>333</u> 47,477	735 52,794	1,068
Restricted assets:		32,771	100,271
Investments	533,346	303,002	836,348
Interest receivable	1,319	183	1,502
Total restricted assets	534,665	303,185	837,850
Capital assets:			
Capital assets – not being depreciated	86,432	93,247	179,679
Capital assets – being depreciated – net	3,367,256	2,293,481	5,660,737
Total capital assets	3,453,688	2,386,728	5,840,416
Regulatory assets	337,404	32,626	370,030
Other assets, net	112,477	169,262	281,739
Total assets	4,485,711	2,944,595	7,430,306
Deferred Outflows of Resources			
Deferred outflows from pension	41,775	22,266	64,041
Deferred outflows from OPEB	215	118	333
Deferred outflows from derivative instruments	28,590	3,050	31,640
Deferred outflows from refunding debt	15,716	13,126	28,842
Liabilities Current liabilities:			
Accounts payable and accrued expenses	47,852	2,179	50,031
Commercial paper notes	21,000	54,000	75,000
Current portion of long-term debt	171,822	66,096	237,918
Total current liabilities	240,674	122,275	362,949
Payable from restricted assets:			
Accounts payable for construction	9,626	5,962	15,588
Accrued interest on bonds payable	51,757	28,747	80,504
Reserves	36,870	23,086	59,956
Total payable from restricted assets	98,253	57,795	156,048
Retainage on construction in progress	4,804	3,114	7,918
Long-term debt – less current portion	3,207,325	1,932,491	5,139,816
Long-term capital lease	18,289	7,804	26,093
Net pension liability	64,200	35,756	99,956
Other postemployment benefits	79,862	44,130	123,992
Liability for derivative instruments Total liabilities	28,590 3,741,997	3,050 2,206,415	31,640 5,948,412
Deferred Inflows of Resources			
Deferred inflows from pension	3,945	2,121	6,066
Deferred inflows from OPEB	5,089	2,818	7,907
Deferred inflows from regulated activities	9,276	17,414	26,690
Net Position			
Net investment in capital assets	348,359	478,691	827,050
Restricted			
Construction	119,196	70,097	189,293
Debt Service	71,572	26,679	98,251
	34,538	16,324	50,862
Operating		11,955	30,126
Revenue	18,171	,	
1 0	18,171 219,864 \$ 811,700	150,641 \$ 754,387	370,505 \$1,566,087

Combining Statement of Revenues, Expenses, and Changes in Net Position Year Ended June 30, 2020 (Dollars in thousands)

	Sewer	Water	Combined Total
Operating revenues:			
Customer services	\$ 504,993	\$ 268,249	\$ 773,242
Other	3,118	1,966	5,084
Total operating revenues	508,111	270,215	778,326
Operating Expenses:			
Operations	67,757	45,527	113,284
Maintenance	19,207	10,530	29,737
Payments in lieu of taxes	-	8,330	8,330
Engineering, general, and administrative	88,797	53,479	142,276
Total operating expenses	175,761	117,866	293,627
Income from operating before depreciation	332,350	152,349	484,699
Depreciation and amortization	149,712	61,502	211,214
Operating Income	182,638	90,847	273,485
Regulatory accounting provisions:			
Change in reserves	(1,529)	(565)	(2,094)
Change in regulatory provisions, net	(107,452)	(56,246)	(163,698)
Total regulatory accounting provisions	(108,981)	(56,811)	(165,792)
Nonoperating revenues (expenses):			
Debt service grant	820	72	892
Investment income	10,604	7,041	17,645
Interest expense	(112,686)	(60,946)	(173,632)
Changes in derivative related accounts	2,528	412	2,940
Total nonoperating expenses	(98,734)	(53,421)	(152,155)
Net loss before capital grants and contributions	(25,077)	(19,385)	(44,462)
Capital grants and contributions	2,440	1,914	4,354
Decrease in net position	(22,637)	(17,471)	(40,108)
Total net position - beginning of year	811,700	754,387	1,566,087
Total net position - end of year	\$ 789,063	\$ 736,916	\$1,525,979

Combining Statement of Revenues, Expenses, and Changes in Net Position Year Ended June 30, 2019 (Dollars in thousands)

	Sewer	Water	Combined Total
Operating revenues:			
Customer services	\$ 491,785	\$ 258,957	\$ 750,742
Other	3,087	1,507	4,594
Total operating revenues	494,872	260,464	755,336
Operating Expenses:			
Operations	66,731	47,147	113,878
Maintenance	21,344	9,307	30,651
Payments in lieu of taxes	-	8,230	8,230
Engineering, general, and administrative	94,703	57,648	152,351
Total operating expenses	182,778	122,332	305,110
Income from operating before depreciation	312,094	138,132	450,226
Depreciation and amortization	147,206	59,921	207,127
Operating Income	164,888	78,211	243,099
Regulatory accounting provisions:			
Change in reserves	(1,148)	(734)	(1,882)
Change in regulatory provisions, net	(84,207)	(35,650)	(119,857)
Total regulatory accounting provisions	(85,355)	(36,384)	(121,739)
Nonoperating revenues (expenses):			
Debt service grant	793	97	890
Investment income	16,457	10,753	27,210
Interest expense	(126, 142)	(70,819)	(196,961)
Changes in derivative related accounts	2,528	412	2,940
Total nonoperating expenses	(106,364)	(59,557)	(165,921)
Net loss before capital grants and contributions	(26,831)	(17,730)	(44,561)
Capital grants and contributions	3,196	2,053	5,249
Decrease in net position	(23,635)	(15,677)	(39,312)
Total net position - beginning of year	835,335	770,064	1,605,399
Total net position - end of year	\$ 811,700	\$ 754,387	\$1,566,087
See accompanying independent auditors' report			

